API Well Number: 43047517290000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Deep Creek Tribal 9-7-4-2E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
EDA 14-20-H62-6288

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Lee M. Smith

14. SURFACE OWNER PHONE (if box 12 = 'fee')
801-322-1235

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
825 North 300 West, Suite 225, Salt Lake City, UT 84103

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1982 FSL 658 FEL	NESE	7	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	1982 FSL 658 FEL	NESE	7	4.0 S	2.0 E	U
At Total Depth	1982 FSL 658 FEL	NESE	7	4.0 S	2.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
658

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 7550 TVD: 7550

27. ELEVATION - GROUND LEVEL
5113

28. BOND NUMBER
687C300004-CD

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 755	24.0	J-55 ST&C	8.4	Light (Hibond)	265	1.35	14.8
PROD	7.875	5.5	0 - 7550	15.5	J-55 LT&C	9.2	Halliburton Light , Type Unknown	274	3.2	11.0
							50/50 Poz	327	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME	TITLE	PHONE
Lori Browne	Regulatory Specialist	720 420-3246
SIGNATURE	**DATE** 07/03/2011	**EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047517290000

APPROVAL

Permit Manager

RECEIVED: August 24, 2011

Ute Energy Upstream Holdings LLC
Deep Creek Tribal 9-7-4-2E
NE/SE of Section 7, T4S, R2E
SHL and BHL: 1982' FSL & 658' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,798
Mahogany	4,170
Garder Gulch (TGR3)	5,257
Douglas	6,056
Black Shale	6,596
Castle Peak	6,754
Uteland	7,102
Wasatch	7,250
TD	7,550

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,798' – 7,250'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						2,950	1,370	244,000
8-5/8"	0'	755'	24.0	J-55	STC			
Hole Size 12-1/4"						12.28	5.70	13.47
Prod casing						4,810	4,040	217,000
5-1/2"	0'	7,550’	15.5	J-55	LTC			
Hole Size 7-7/8"						2.00	1.68	1.85

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight	Yield
			ft^3	(ppg)	(ft^3/sk)
Surface casing	755'	HALCEM 2% Calcium Chloride	265 358	14.8	1.35
Prod casing **Lead**	4,402’	EXTENDACEM 3% KCL	274 877	11.0	3.20
Prod casing **Tail**	2,393’	ECONOCEM 3% KCL	327 477	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

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Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±755 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±755 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

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No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 755' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

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Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in October, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

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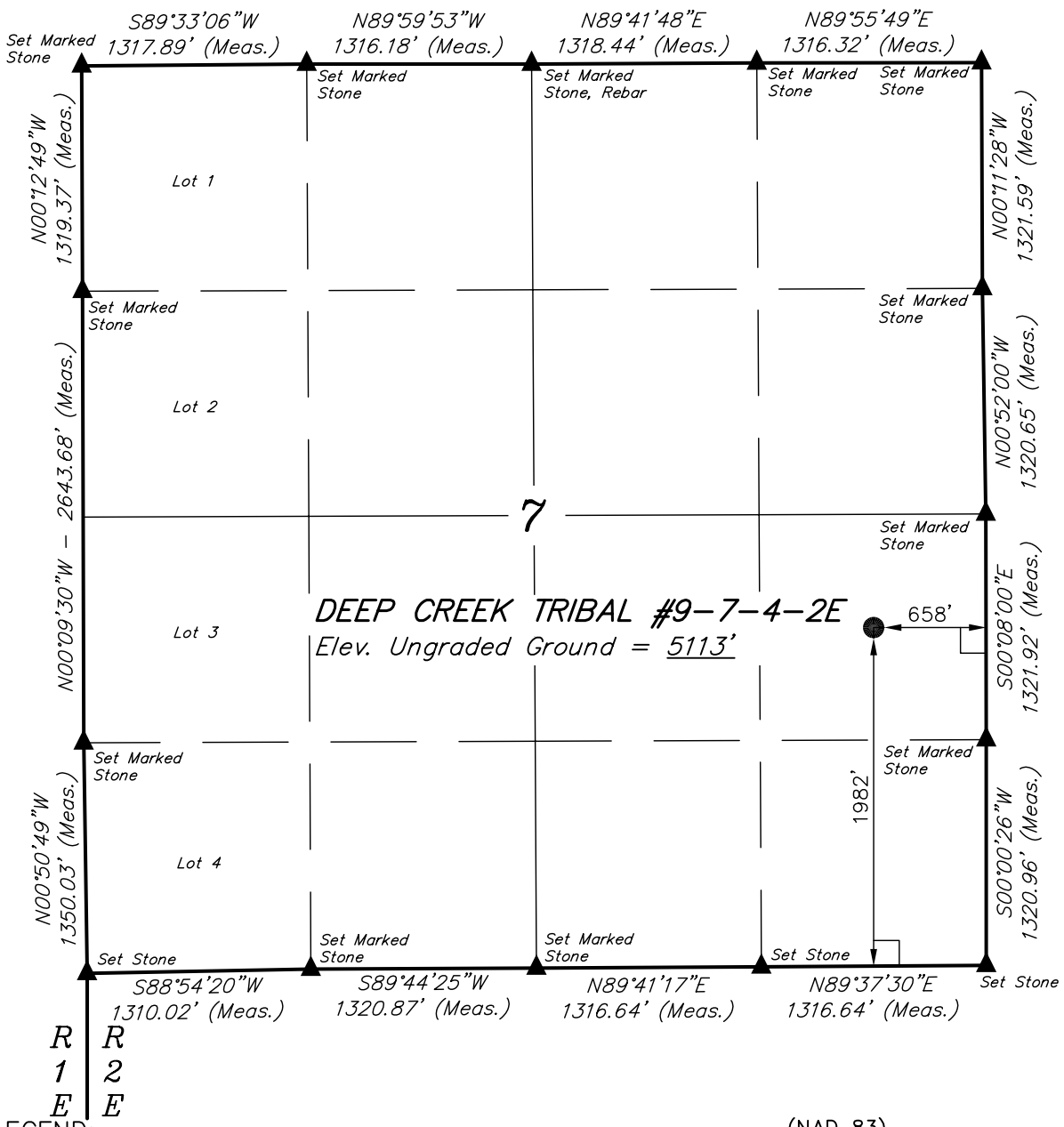
API Well Number: 43047517290000

T4S, R2E, U.S.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'52.45" (40.147903)
LONGITUDE = 109°48'18.03" (109.805008)
(NAD 27)
LATITUDE = 40°08'52.59" (40.147942)
LONGITUDE = 109°48'15.51" (109.804308)

UTE ENERGY

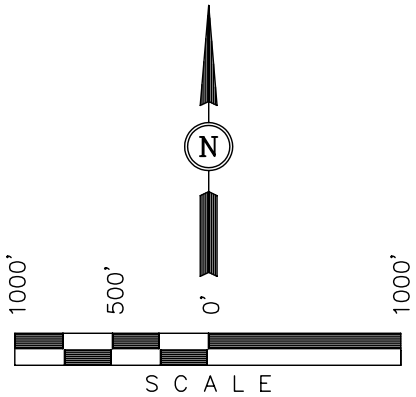
Well location, DEEP CREEK TRIBAL #9-7-4-2E, located as shown in the NE 1/4 SE 1/4 of Section 7, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

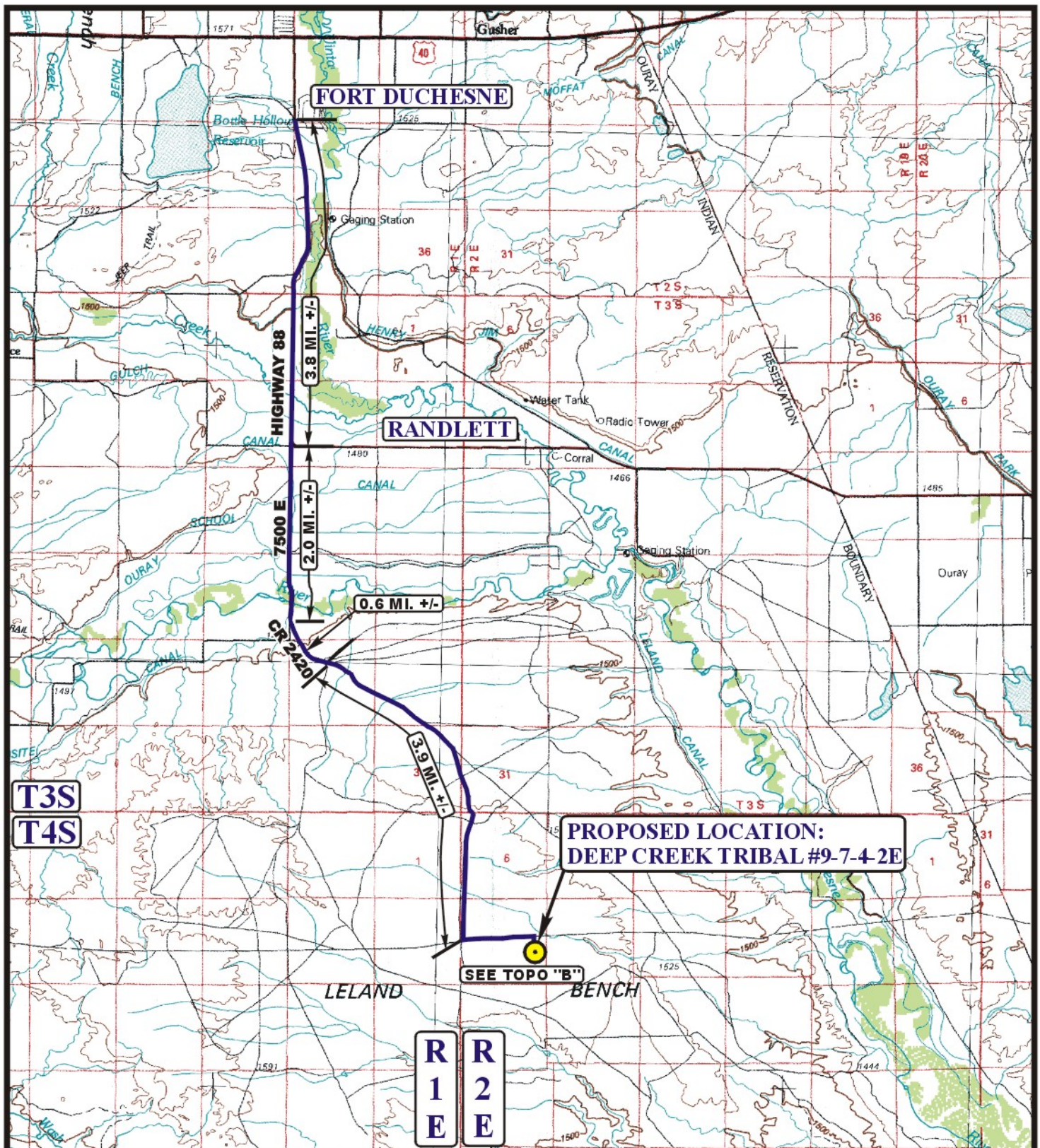
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
04-20-11

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-08-11	DATE DRAWN: 04-15-11
PARTY B.B. C.A. J.I.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE ENERGY	

RECEIVED: July 03, 2011

API Well Number: 43047517290000



LEGEND:

PROPOSED LOCATION

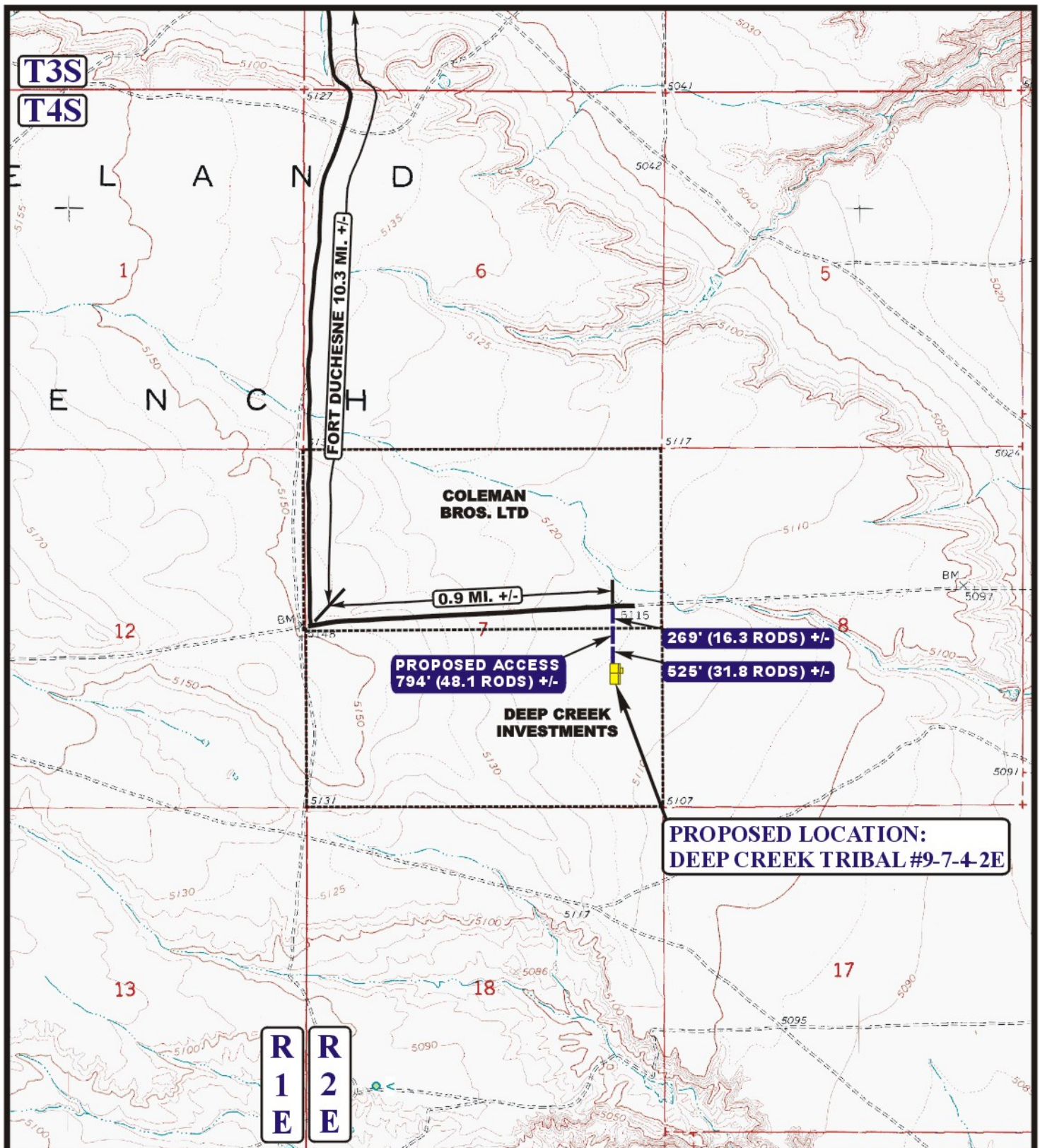
N

UTE ENERGY

DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	13 DAY	11 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: S.F.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

UTE ENERGY

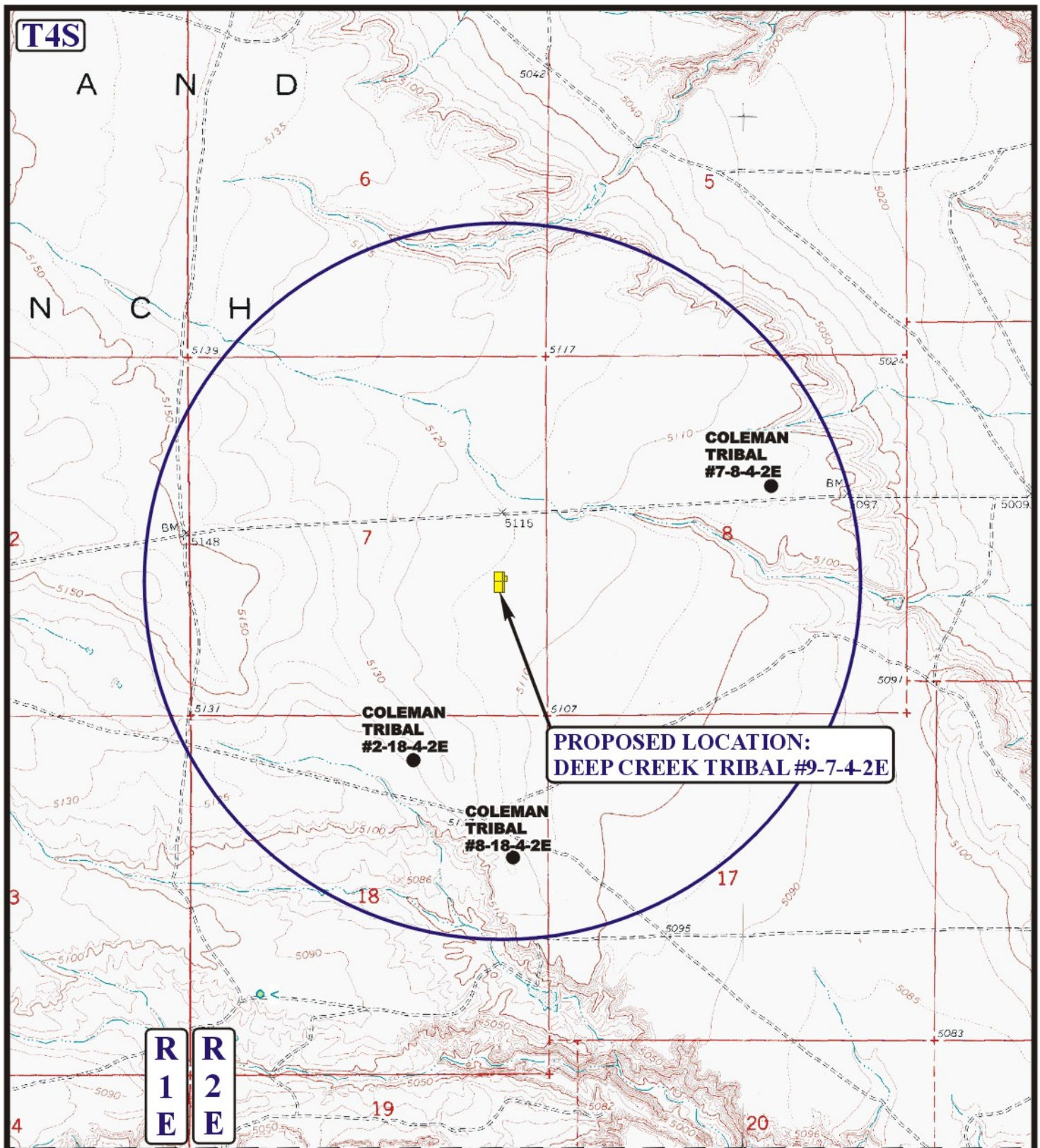
DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 04 MONTH | 13 DAY | 11 YEAR | B TOPO

SCALE: 1" = 2000' | DRAWN BY: S.F. | REV: 06-28-11 J.J.

API Well Number: 43047517290000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

UTE ENERGY

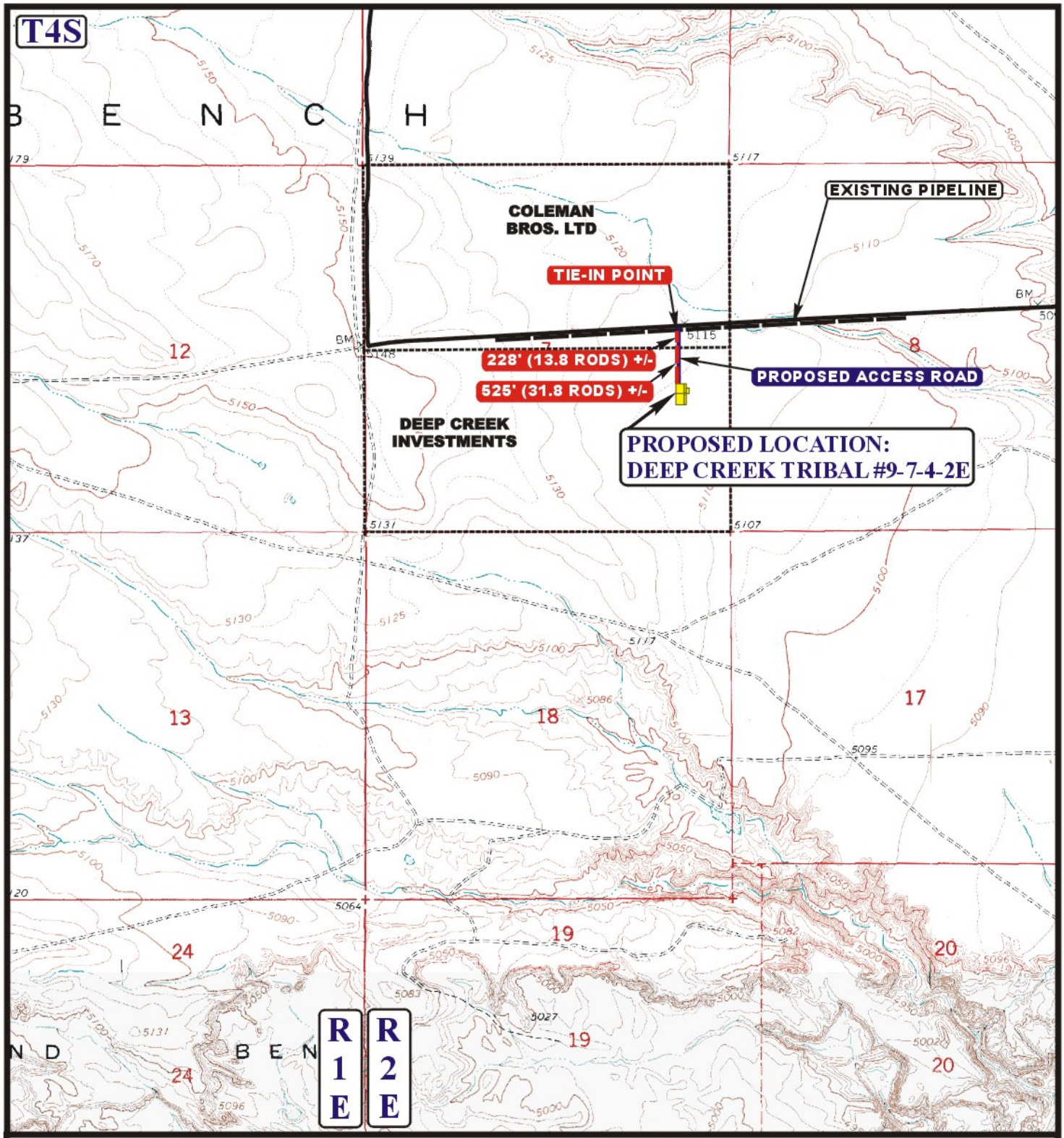
DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 04 MONTH | 13 DAY | 11 YEAR

SCALE: 1" = 2000' | DRAWN BY: S.F. | REV: 07-01-11 J.J.

C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 753' (45.6 RODS) +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

UTE ENERGY

DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 04 MONTH | 13 DAY | 11 YEAR | D TOPO

SCALE: 1" = 2000' | DRAWN BY: S.F. | REV: 06-28-11 J.J.

Entry 2011000073
Book 1219 Page 261 $12.00
04-JAN-11 10:44
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
REC BY: HEATHER COON , DEPUTY

Entry 2011000073
Book 1219 Page 261

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a Surface Use Agreement and Grant of Easements ("Agreement") has been entered into effective the 25th day of October, 2010, by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 825 N. 300 West, Suite 225, Salt Lake City, UT 84103 ("Owner") and Utc Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 4 South, Range 2 East, USM
Section 7: S/2
Section 8: S/2
Section 17: N/2

WHEREAS, For an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property consistent with this Agreement. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Owner grants to Ute Energy an exclusive access easement ("Road Easement") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement.

WHEREAS, the Surface Use Agreement and Grant of Easements shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 27th day of December, 2010.

Todd Kalstrom
Vice President of Land

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 27th day of December, 2010.

Notary Public

Notary Seal:

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO

My Commission expires:
September 15, 2014

My Comm. Expires September 15, 2014

Ute Energy Upstream Holdings LLC
Deep Creek Tribal 9-7-4-2E
NE/SE of Section 7, T4S, R2E
SHL and BHL: 1982' FSL & 658' FEL
Uintah County, Utah

SURFACE USE PLAN

The well site will be located entirely private surface (Deep Creek Investments) and Tribal minerals. The proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD and Deep Creek Investments).

1. Existing Roads

The proposed well site is located approximately 11 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 7 that provides access to this well site was upgraded by Ute Energy in May, 2011 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 794' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Deep Creek Tribal 9-7-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

RECEIVED: July 03, 2011

4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 753' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Deep Creek Tribal 9-7-4-2E into an existing 8" surface pipeline which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

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6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

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To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

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Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	*Agropyron cristatum*, var Ephraim	1
Needle-and-thread grass	*Stipa comata*	4
Indian ricegrass	*Oryzopsis hymenoides*	2
Bottlebrush squirrel	*Sitanion hystrix*	4
Shadscale	*Atriplex confertifolia*	2
Winterfat	*Eurotia lanata*	1
Globemallow	*Sphaeralcea coccinea*	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Deep Creek Investments
Lee M. Smith, General Partner
825 N 300 West, Suite 225
Salt Lake City, UT 84103
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-190, dated June 15, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in May and early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on June 10, 2011.

Kleinfelder/Buys did not conduct a threatened and endangered plant survey of this well site and associated access road and pipeline corridor given the location did not fall within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus)*. Aaron Roe, botanist with the BLM Vernal FO, reviewed the location with David Evans of Kleinfelder/Buys in May, 2011 and confirmed no survey would be required as this location does not occur within suitable habitat.

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Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

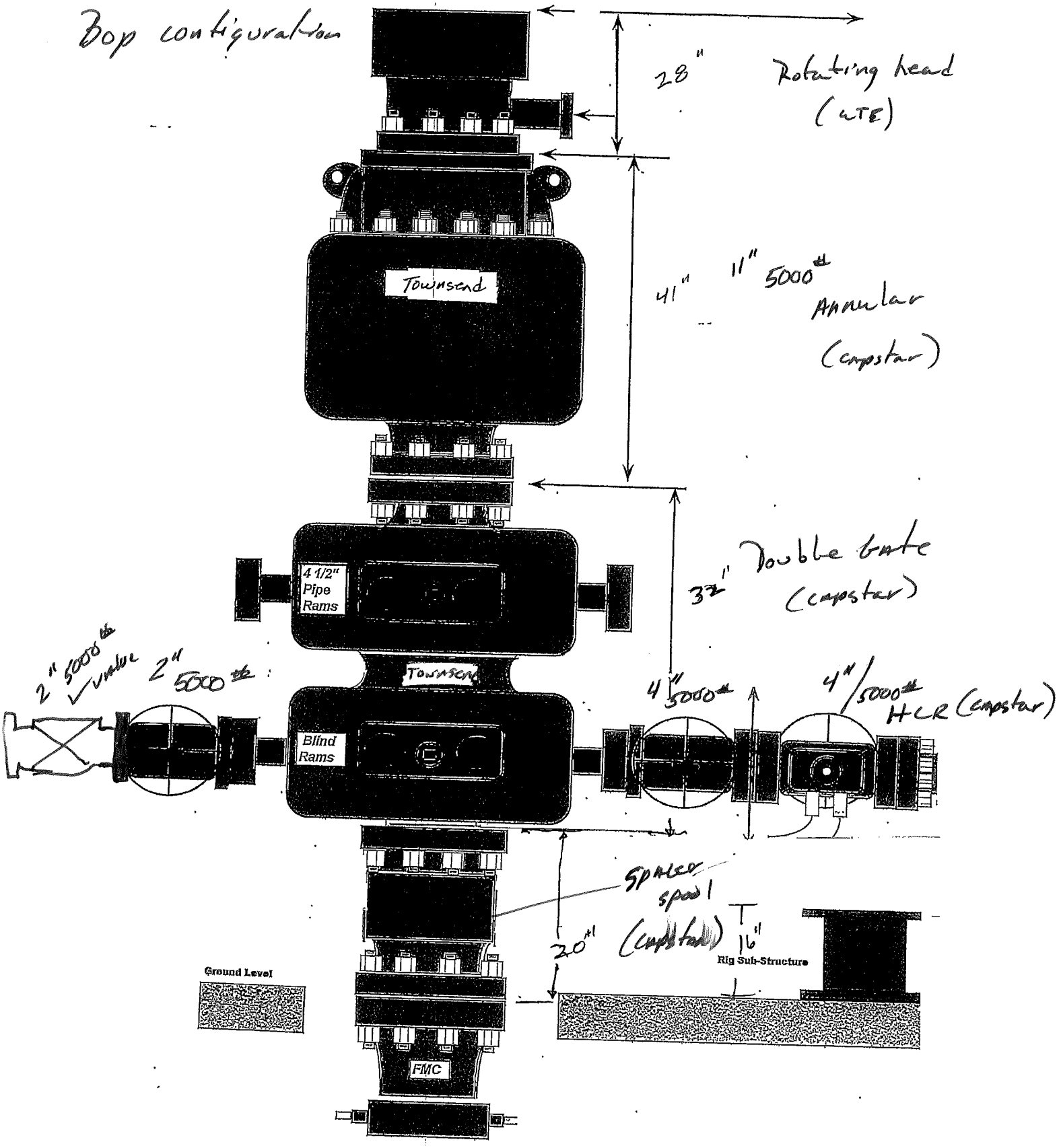
Certification:
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Deep Creek Tribal 9-7-4-2E in the NE/SE of Section 7, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3 July, 2011
_____
Date

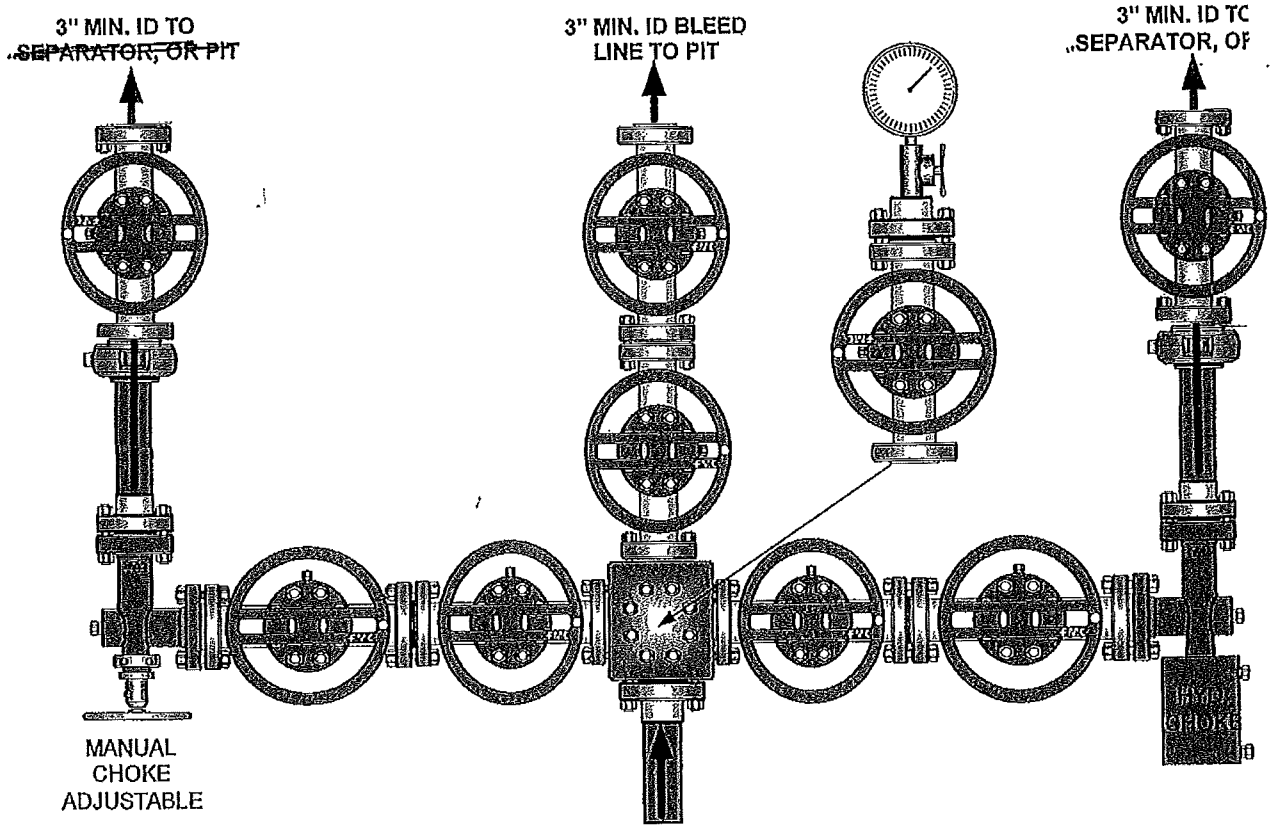
Rachel Garrison
_____
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

11" 5000# BOP configuration



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



API Well Number: 43047517290000

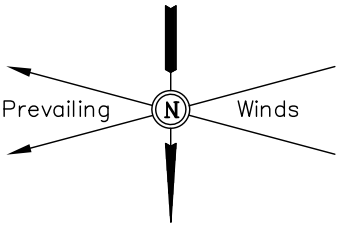
UTE ENERGY

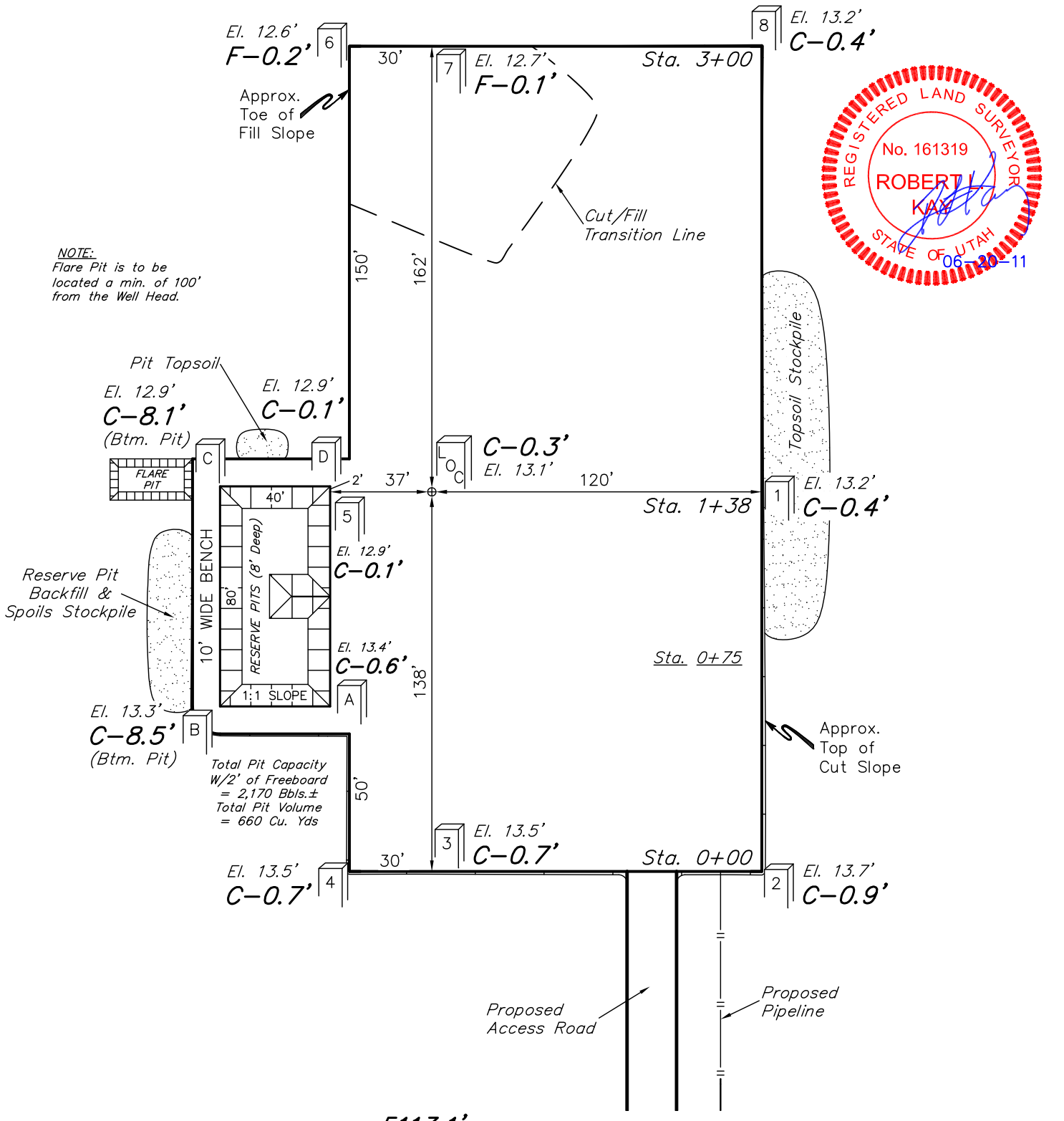
LOCATION LAYOUT FOR

DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

FIGURE #1

SCALE: 1" = 50'
DATE: 04-15-11
DRAWN BY: J.I.
REVISED: 06-20-11 S.L.





REGISTERED LAND SURVEYOR
No. 161319
ROBERT L KAY
STATE OF UTAH
06-20-11

Elev. Ungraded Ground At Loc. Stake = 5113.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 5112.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 03, 2011

UTE ENERGY

TYPICAL CROSS SECTIONS FOR

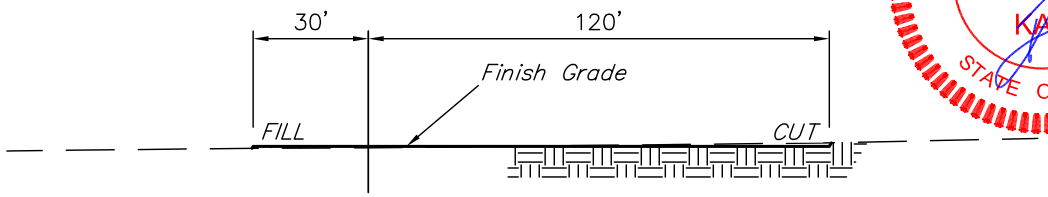
DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

FIGURE #2

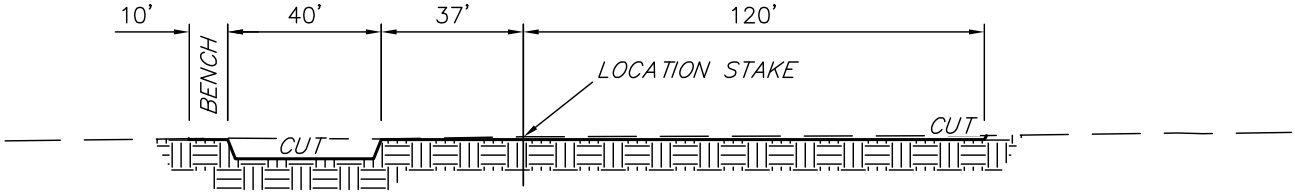
1" = 20' X-Section Scale
1" = 50'

DATE: 04-15-11
DRAWN BY: J.I.
REVISED: 06-20-11 S.L.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L KAY
STATE OF UTAH
06-20-11



STA. 3+00



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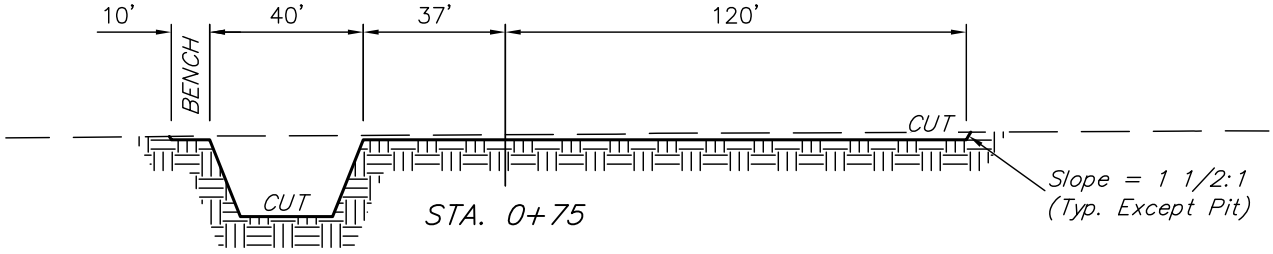
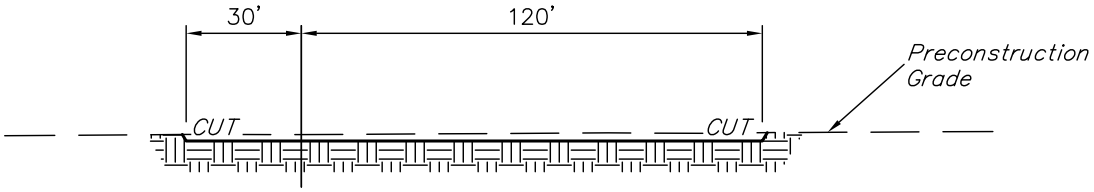


STA. 0+75



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.278 ACRES
ACCESS ROAD DISTURBANCE = ± 0.547 ACRES
PIPELINE DISTURBANCE = ± 0.518 ACRES
TOTAL = ± 2.343 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	*950* Cu. Yds.
Remaining Location	=	*750* Cu. Yds.
TOTAL CUT	=	*1,700* CU.YDS.
FILL	=	*420* CU.YDS.

EXCESS MATERIAL	=	*1,280* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*1,280* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*0* Cu. Yds.

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*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: July 03, 2011

UTE ENERGY

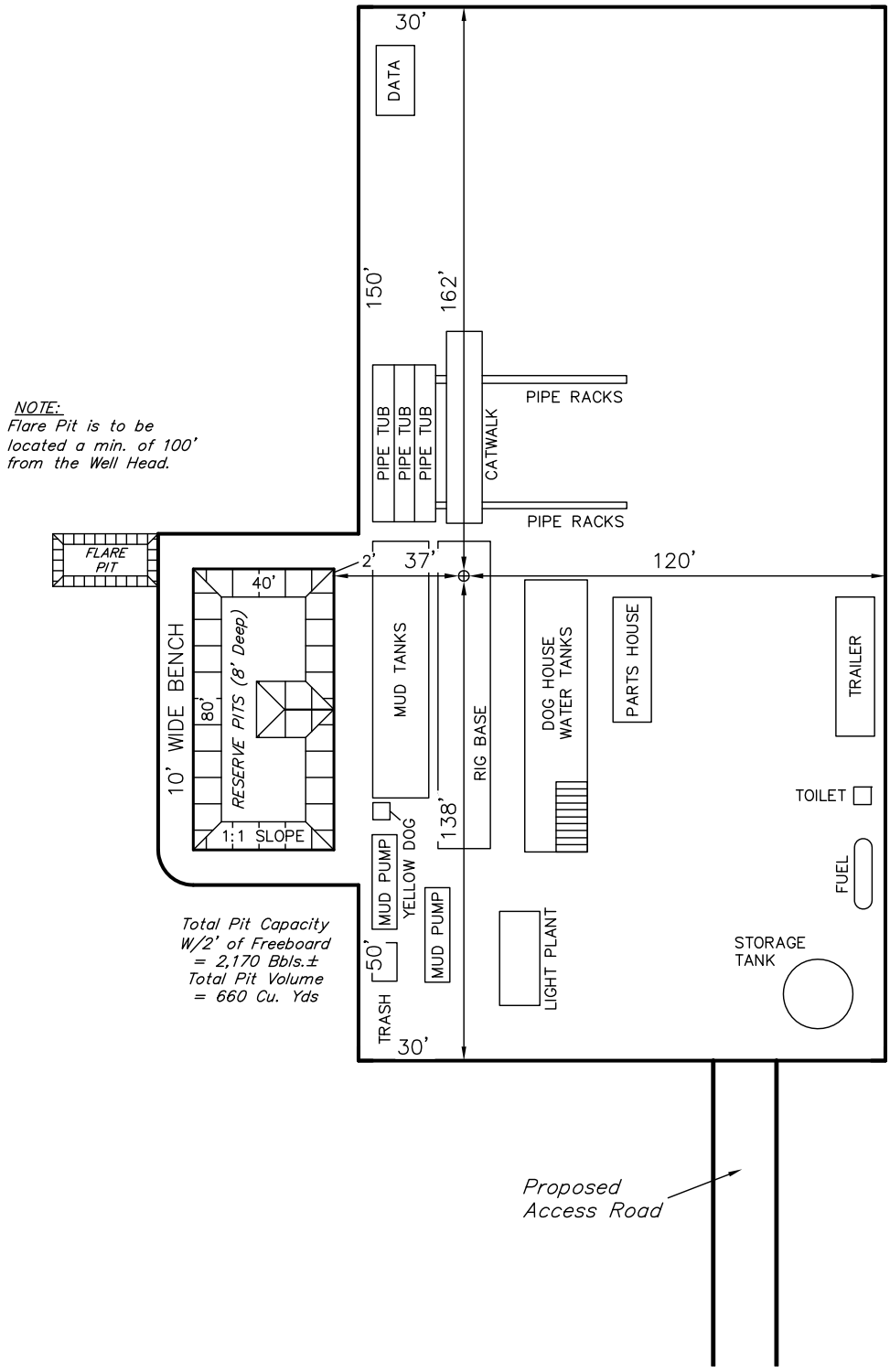
TYPICAL RIG LAYOUT FOR

DEEP CREEK TRIBAL #9-7-4-2E
SECTION 7, T4S, R2E, U.S.B.&M.
1982' FSL 658' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 04-15-11
DRAWN BY: J.I.
REVISED: 06-20-11 S.L.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
06-20-11



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

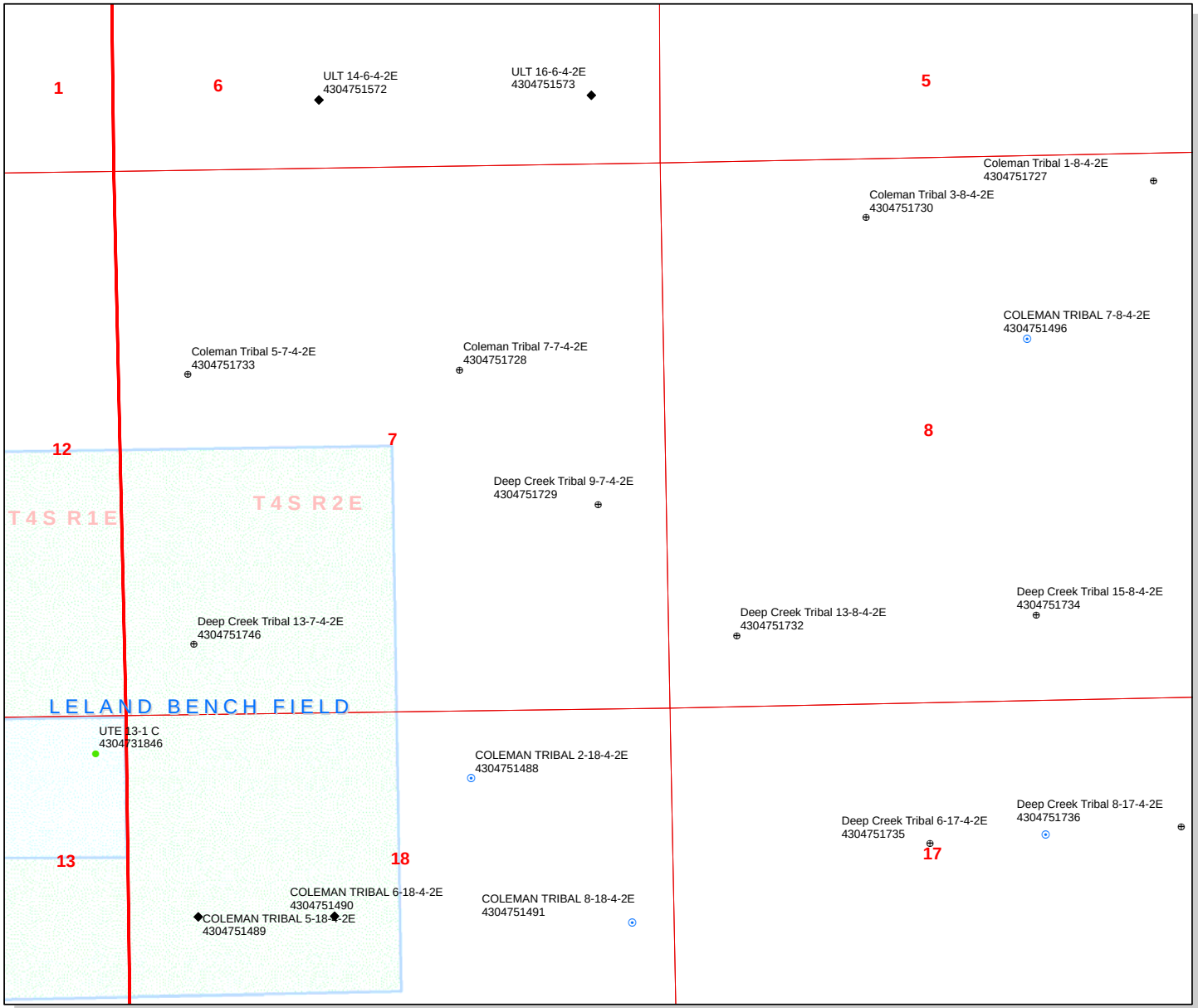
Total Pit Capacity W/2' of Freeboard = 2,170 Bbls.± Total Pit Volume = 660 Cu. Yds

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: July 03, 2011

API Well Number: 43047517290000



API Number: 4304751729

Well Name: Deep Creek Tribal 9-7-4-2E

Township T0.4 . Range R0.2 . Section 07

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,250 625 0 1,250 Feet

1:12,000

RECEIVED: July 13, 2011

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Deep Creek Tribal 9-7-4-2E				
API Number	43047517290000	**APD No**	4138	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	NESE **Sec** 7 **Tw** 4.0S	**Rng**	2.0E 1982 FSL 658 FEL		
GPS Coord (UTM)	601849 4444654	**Surface Owner**	Lee M. Smith		

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Brian Barnett and Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises),Allen Smith(Dp Cr) Brandon Bowthorpe UELS, Jackie Larose, Phillip Kaufusi (Dirt Contractor).

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 11.4 miles. Approximately 794 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 9-7-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 0.9 feet at Location Corner and maxium fill is 0.2 feet at Location Corner 6. No drainages intersect the locations that require diversions. There is a power line approximately 794 feet to the north along an oil field road. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith represented the Deep Creek Investments and had no problems with the site.
The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
Wildlfe Habitat
Recreational

New Road Miles	**Well Pad**	**Src Const Material**	**Surface Formation**
0.15	**Width** 150 **Length** 300	Onsite	UNTA

Ancillary Facilities Y

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Present	15	
	Final Score	35	1 Sensitivity Level

Characteristics / Requirements

A 40’ x 80’ x 8’ deep reserve pit is planned in a cut on the east line of the location. A liner with a minimum thickness of 12-mils is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** N

Other Observations / Comments

Ted Smith	8/2/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4138	43047517290000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Lee M. Smith
Well Name	Deep Creek Tribal 9-7-4-2E	**Unit**	
Field	UNDESIGNATED	**Type of Work**	DRILL
Location	NESE 7 4S 2E U 1982 FSL 658 FEL	GPS Coord (UTM)	601843E 4444648N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	8/9/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 11.4 miles. Approximately 794 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 15-8-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 0.9 feet at Location Corner 2. Maximum fill is 0.2 at Location Corner 6. No drainages intersect the locations that require diversions. There is a power line located 794 feet to the north of location. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith attended the site. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith	8/2/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

RECEIVED: August 24, 2011

Application for Permit to Drill
Statement of Basis

Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 24, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/3/2011
API NO. ASSIGNED: 43047517290000
WELL NAME: Deep Creek Tribal 9-7-4-2E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)
PHONE NUMBER: 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: NESE 07 040S 020E
Permit Tech Review: ☑

SURFACE: 1982 FSL 0658 FEL
Engineering Review: ☐

BOTTOM: 1982 FSL 0658 FEL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.14790
LONGITUDE: -109.80435
UTM SURF EASTINGS: 601843.00
NORTHINGS: 4444648.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: EDA 14-20-H62-6288
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - 687C300004-CD
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: August 24, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Deep Creek Tribal 9-7-4-2E
API Well Number: 43047517290000
Lease Number: EDA 14-20-H62-6288
Surface Owner: FEE (PRIVATE)
Approval Date: 8/24/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal Utah

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. EDA No. 14-20-H62-6288
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	6. If Indian, Allotee or Tribe Name Ute Tribe
2. Name of Operator Ute Energy Upstream Holdings LLC	7. If Unit or CA Agreement, Name and No. NA
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 / 3b. Phone No. (include area code) 720-420-3235	8. Lease Name and Well No. Deep Creek Tribal 9-7-4-2E
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NE/SE 1982' FSL and 658' FEL (Lat: 40.147903, Long: 109.805008 - NAD 83) At proposed prod. zone NE/SE 1982' FSL and 658' FEL	9. API Well No. 43-047-51729
	10. Field and Pool, or Exploratory Undesignated
	11. Sec., T. R. M. or Blk. and Survey or Area Section 7, T4S, R2E
14. Distance in miles and direction from nearest town or post office* Approximately eleven miles south of Fort Duchesne, UT	12. County or Parish Uintah / 13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) 658'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'	19. Proposed Depth 7,550 TD	20. BLM/BIA Bond No. on file BIA Bond No. 687C300004-CD
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5113.1' GL	22. Approximate date work will start* 12/22/2011	23. Estimated duration (7) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Rachel E. Garrison	Name (Printed/Typed) Rachel E. Garrison	Date 08/17/2011
Title Regulatory Manager		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date NOV 17 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED
NOV 28 2011
DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Ute Energy Upstream Holdings LLC**	**Location:**	**NESE, Sec. 7, T4S, R2E**
Well No:	**Deep Creek Tribal 9-7-4-2E**	**Lease No:**	**14-20-H62-6288**
API No:	**43-047-51729**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet. All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517290000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 1/17/2012	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Deep Creek Tribal 9-7-4-2E on Tuesday, January 17, 2012 at 1:00pm with ProPetro #5. ProPetro #5 will drill the depth for the surface casing only, to be followed by Patterson #51, drilling production to TD.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 17, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		1/17/2012

RECEIVED: Jan. 17, 2012

Sundry Number: 22297 API Well Number: 43047517290000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517290000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/5/2012	☐ ACIDIZE	✓ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	✓ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC is requesting permission to deepen the Deep Creek Tribal 9-7-4-2E to a depth of 9,250' TVD – original permitted depth was 7,550' TVD - an increase of 1,700'. In addition, Ute Energy is requesting to change the casing grade of the production string from J-55 to E-80. Finally, we are requesting the BOPE be tested to 3M Standard per Onshore Order No. 2 requirements. Please see attached for justification for the well deepening.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 26, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		1/17/2012

RECEIVED: Jan. 17, 2012

We are requesting that the Deep Creek Tribal 9-7-4-2E (API 43047517290000) be sundried in order to drill a depth of 9,250' TVD – original permitted depth was 7,550' TVD - an increase of 1,700'. As well, UTE energy is requesting to change the casing grade of the production string from J-55 to E-80. Final request for sundry is in regards to the BOPE being tested to 3M Standard per Onshore Order No. 2 requirements.

Justification for depth increase:

- To evaluate more of the Wasatch formation – current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 2,000' into the Wasatch.
- Ability to do so with current well construction
    - 8-5/8" 24ppf J-55 casing shoe is set at 1100' RKB
    - Base of moderate saline water is at 1,900'
    - Surface groundwater use is best estimated from 2 water wells > 10,000' away, which were set at 49' & 300'. There is no water wells in the area within 10,000'.
    - Shoe will be tested to a 11.0 ppg equivalent mud weight
    - Maximum estimated bottom hole pressure is 10.0 ppg equivalent mud weight
    - Expected bottom hole pressure is 9.8 ppg equivalent mud weight
    - Kick tolerance will be greater than 25 bbls
    - We will conduct a kick drill & record SPRs before penetrating the Wasatch
    - Mudloggers will be on location covering the well for its entirety –taking samples every 10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
    - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
    - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
    - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

RECEIVED: Jan. 17, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC
Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202
Phone Number: _____

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751729	Deep Creek Tribal 9-7-4-2E		NESE	9	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18402	1/17/2012			1/31/12	
Comments: GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751746	Deep Creek Tribal 13-7-4-2E		SWSW	7	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18403	1/19/2012			1/31/12	
Comments: WSTC							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)

Signature
Regulatory Specialist — **Title**
1/19/2012 — **Date**

RECEIVED
JAN 19 2012
DIV. OF OIL, GAS & MINING

(5/2000)

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517290000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/21/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached the Summary Drilling Report for the Deep Creek Tribal 9-7-4-2E encompassing all construction and drilling operations to date (12/12/2011 through 02/21/2012).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		2/24/2012

RECEIVED: Feb. 24, 2012

Drilling Pad Construction:

Well Name: Deep Creek Tribal 9-7-4-2E
Start Loc Build: 12/12/2011
Finish Loc Build: 12/27/2011

Field: Randlett
Location: Deep Creek Tribal 9-7-4-2E
County: Uintah
State: Utah
Elevation: 0
Formation: Green River

Const Comp: Kaufusi
Supervisor: Justin Jepperson
Contact #: 435-823-0601
Email: Jjepperson@uteenergy.cor

AFE No: 0
Cum. Cost:

Daily Activity Summary:

Location Build Hrs: **50.00** Hrs

Date	From	To	Hours	Summary
12/12/2011	9:00	17:00	8:00	Started working on road approach, have to build road up over culvert. Do to crossing the Chevron
12/13/2011	7:30	16:00	8:30	Worked on building the road into location, barrow ditches are pulled, road crowned ready for rock.
12/14/2011	7:30	17:00	9:30	Stripped topsoil off of location, started cutting location to grade with dozer.
12/15/2011	7:30	15:00	7:30	Finished cutting location to grade with dozer and started cutting to final grade with motor grader. Dug
12/23/2011	12:00	15:30	3:30	Rocked road into location and got 30% of the location rocked.
12/26/2011	7:30	14:00	6:30	Finished rocking location, location just needs an final pass with motor grader.
12/27/2011	7:30	14:00	6:30	Finished final grade with motor grader. Location is ready for bucket rig.

Additional Location Notes:

RECEIVED: Feb. 24, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	1/18/2012
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	1
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1157' KB	**PTD (MD):**	9,218'	**Daily Footage:**	1157' KB	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				1/16/12 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Sur
				1/17/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1114' of 24# J-55 ST&C Set @ 1114' GL
				1/18/12 Cmt.W/ProPetro Cmt. - Pumped 70 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/67 bbl Water - Plug Bumped Floats Held - 25 bbl Cmt. To Surf.
				Spud @ 1:00 PM 1/17/2012 With ProPetro Rig 5

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Feb. 24, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/11/2012
Ops @ 6am:	Rigging up

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	2
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	.	**PTD (MD):**	9,218'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	..
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	18:00	12:00		MOVED RIG .5 OF A MILE AND SET IN WITH TRUCKS
18:00	6:00	12:00		RIG UP
6:00				
				THEY INSTALLED REVERSE ON DRAWWORKS

24 Hour Activity Summary:

MOVE RIG, RIG UP

24 Hour Plan Forward:

NIPPLE UP, TEST BOP, TRIP IN, DRILL OUT AND DRLG 7 7/8 HOLE

Safety

Last BOP Test:	1/28/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	36/15
Conditions:	CLOUDY
Wind:	5 MI

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Feb. 24, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/12/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	3
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,373'	**PTD (MD):**	9,218'	**Daily Footage:**	225'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	2.0	**Exp TD Date:**	.
				7 7/8" Hours:	2.0		
				Cum 7 7/8" Hours:	2.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	757
GPM:	400
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	50/141
SPR #2:	.

Drilling Parameters:	
WOB:	15/20
Tot RPM:	50/80
Torque:	.
P/U Wt:	80
Rot Wt:	75
S/O Wt:	70
Max Pull:	85
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		RAISE DERRICK AND RIG UP FLOOR
8:00	12:00	4:00		NIPPLE UP
12:00	17:00	5:00		TEST BOP
17:00	18:00	1:00		GO NO GO PRE SPUD INSPECTION
18:00	1:00	7:00		PICK UP TOOLS AND TRIP IN
1:00	4:00	3:00		DRILL OUT CEMENT (HAD PROBLEM DRILLING OUT PLUG)
4:00	6:00	2:00		DRLG 7 7/8 HOLE FROM 1148' TO 1373'
6:00				
				TESTED UPPER KELLEY VALVE @ 3000, LOWER KELLY VALVE @ 3000, SAFETY VALVE @ 3000
				PIPE RAMS & INSIDE VALVE @ 3000, PIPE RAMS AND HCR @ 3000, ANNULAR @ 1500, CHOKE &
				INSIDE MANIFOLD @3000, CHECK @ 3000, BLIND RAM & KILL LINE @ 3000, CHOKE LINE & OUT SIDE
				MANIFOLD @ 3000, MANIFOLD VALVE @ 3000, SURFACE CASING @ 1500

24 Hour Activity Summary:

RAISE DERRICK, RIG UP FLOOR, NIPPLE UP, TEST BOP, TRIP IN DRILL OUT, DRLG 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	41/19
Conditions:	CLOUDY
Wind:	6 MI

Fuel

Diesel Used:	1,000
Diesel Recvd:	4,152
Diesel on Loc:	6,629

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/13/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	4
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	2,823'	**PTD (MD):**	9,218'	**Daily Footage:**	1,450'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	13.5	**Exp TD Date:**	.
				7 7/8" Hours:	1505.0		
				Cum 7 7/8" Hours:	1505.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	H20
Weight:	8.4
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	2.00
% LGS:	3.25
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	5,000
DAPP:	0.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	900
GPM:	404
TFA:	1.178
HHP/in^2:	0.44
%P @ bit:	10
Jet Vel:	110
AV DP/DC:	237/431
SPR #1:	50/145
SPR #2:	50/114

Drilling Parameters:	
WOB:	14/22
Tot RPM:	50/80
Torque:	0
P/U Wt:	90
Rot Wt:	94
S/O Wt:	93
Max Pull:	100
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		DRLG 7 7/8 HOLE FROM 1373' TO 1500'
7:00	7:30	0:30		SURVEY @ 1464' TELEDRIFT FAILED
7:30	8:00	0:30		DRLG 7 7/8 HOLE FROM 1500' TO 1539'
8:00	8:30	0:30		SURVEY @ 1503'
8:30	14:00	5:30		DRLG 7 7/8 HOLE FROM 1539' T0 2175'
14:00	18:00	4:00		LOSS 500 PSI 0N PIPE TRIP OUT, CHECK STRING FOR WASH (NO WASH), LAY DOWN MUD MOTOR
18:00	23:00	5:00		PICK UP MUD MOTOR AND TRIP IN STAGE TO MAKE SURE WE DIDN'T MISS SOMETHING
23:00	3:00	4:00		DRLG 7 7/8 HOLE FROM 2175' TO 2479'
3:00	3:30	0:30		SURVEY @ 2443'
3:30	6:00	2:30		DRLG 7 7/8 HOLE FROM 2479' TO 2823'
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY, TRIP FOR PRESURE LOSS, CHANGE MUD MOTOR, TRIP IN, DRLG 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	39/18
Conditions:	SNOWING
Wind:	2 MI

Fuel

Diesel Used:	1,048
Diesel Recvd:	.
Diesel on Loc:	5,581

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/14/2012
Ops @ 6am:	DRIG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	5
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,365'	**PTD (MD):**	9,218'	**Daily Footage:**	1,544'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	22.5	**Exp TD Date:**	.
				7 7/8" Hours:	38.0		
				Cum 7 7/8" Hours:	38.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	H20
Weight:	8.4
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	2.00
% LGS:	3.25
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	5,000
DAPP:	0.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	1050
GPM:	485
TFA:	1.178
HHP/in^2:	0.76
%P @ bit:	12
Jet Vel:	132
AV DP/DC:	284/517
SPR #1:	50/ 139
SPR #2:	50/165

Drilling Parameters:	
WOB:	15/22
Tot RPM:	60/80
Torque:	.
P/U Wt:	110
Rot Wt:	105
S/O Wt:	1O3
Max Pull:	115
Avg Gas:	450
Max Gas:	2,252
Cnx Gas:	2,252
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:30	4:30		DRLG 7 7/8 HOLE FROM 2821' TO 3161'
10:30	11:00	0:30		RIG SERVICE
11:00	14:00	3:00		DRLG 7 7/8 HOLE FROM 3161' TO 3508'
14:00	14:30	0:30		TELEDRIFT SURVEY @ 3472'
14:30	21:00	6:30		DRLG 7 7/8 HOLE FROM 3508' TO 3895'
21:00	21:30	0:30		WIRE LINE SURVEY @ 3800' 3.27%, RUN 15 ON BIT, BOTH PUMPS AND 80 RPM
21:30	6:00	8:30		DRLG 7 7/8 HOLE FROM 3895 TO 4365
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	44/19
Conditions:	SUNNY
Wind:	5 MI

Fuel

Diesel Used:	1,161
Diesel Recvd:	.
Diesel on Loc:	4,420

RECEIVED: Feb. 24, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/15/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	6
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,226'	**PTD (MD):**	9,218'	**Daily Footage:**	861'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	21.5	**Exp TD Date:**	.
				7 7/8" Hours:	60.0		
				Cum 7 7/8" Hours:	60.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.0
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	5.00
% LGS:	4.89
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	10,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	1160
GPM:	485
TFA:	1.178
HHP/in^2:	0.81
%P @ bit:	12
Jet Vel:	132
AV DP/DC:	284/517
SPR #1:	50/238
SPR #2:	50/230

Drilling Parameters:	
WOB:	15/18
Tot RPM:	70/80
Torque:	.
P/U Wt:	135
Rot Wt:	130
S/O Wt:	128
Max Pull:	138
Avg Gas:	950
Max Gas:	5,195
Cnx Gas:	2,406
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	11:00	5:00		DRLG 7 7/8 HOLE FROM 4365' TO 4493'
11:00	11:30	0:30		WIRE LINE SUVEY @ 4433' 3.47 DEGS
11:30	17:00	5:30		DRLG 7 7/8 HOLE FROM 4493' TO 4747'
17:00	17:30	0:30		TELEDRIFT SURVEY @ 4712' 3.5 DEGS
17:30	1:30	8:00		DRLG 7 7/8 HOLE FROM 4747' TO 5032'
1:30	2:00	0:30		SURVEY, TELEDRIFT FAILURE
2:00	3:00	1:00		DRLG 7 7/8 HOLE FROM 5032' TO 5064'
3:00	4:00	1:00		WIRE LINE SUVEY @ 4975' 2.67 DEGS
4:00	6:00	2:00		DRLG 7 7/8 HOLE FROM 5064' TO 5226'
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED, RUN 15-18 ON BIT TO BRING BACK IN HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	1/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	40/15
Conditions:	CLOUDY
Wind:	4 MI

Fuel

Diesel Used:	1,226
Diesel Recvd:	.
Diesel on Loc:	3,194

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/16/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	7
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6,098'	**PTD (MD):**	9,218'	**Daily Footage:**	872'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	83.0		
				Cum 7 7/8" Hours:	83.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.1
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	7.00
% LGS:	6.03
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	45,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	1200
GPM:	485
TFA:	1.178
HHP/in^2:	0.82
%P @ bit:	12
Jet Vel:	132
AV DP/DC:	284/517
SPR #1:	50/175
SPR #2:	50/170

Drilling Parameters:	
WOB:	15/24
Tot RPM:	50/85
Torque:	.
P/U Wt:	155
Rot Wt:	153
S/O Wt:	152
Max Pull:	160
Avg Gas:	950
Max Gas:	5,196
Cnx Gas:	2,400
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		DRLG 7 7/8 HOLE FROM 5226' TO 5296'
10:00	10:30	0:30		RIG SERVICE
10:30	15:00	4:30		DRLG 7 7/8 HOLE FROM 5296' TO 5508'
15:00	15:30	0:30		SURVEY @ 5470' 2 DEGS
15:30	6:00	14:30		DRLG 7 7/8 HOLE FROM 5508' TO 6098'
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	43/25
Conditions:	CLOUDY
Wind:	5 MI

Fuel

Diesel Used:	1,093
Diesel Recvd:	4,500
Diesel on Loc:	6,290

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/17/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	8
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6,427'	**PTD (MD):**	9,218'	**Daily Footage:**	379'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	6.5	**Exp TD Date:**	.
				7 7/8" Hours:	6.5		
				Cum 7 7/8" Hours:	6.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.3
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	7.00
% LGS:	6.03
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	45,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	1200
GPM:	485
TFA:	1.178
HHP/in^2:	0.82
%P @ bit:	12
Jet Vel:	132
AV DP/DC:	284/517
SPR #1:	50/260
SPR #2:	50/250

Drilling Parameters:	
WOB:	15/24
Tot RPM:	50/85
Torque:	.
P/U Wt:	174
Rot Wt:	165
S/O Wt:	163
Max Pull:	180
Avg Gas:	260
Max Gas:	1,924
Cnx Gas:	1,924
Trip Gas:	4,800

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:30	2:30		CIRCULATE, CHECKED FOR FLOW , HAD FLOW @ 9.1+ BUILD WT TO 9.3
8:30	12:30	4:00		TRIP FOR BIT AND MUD MOTOR
12:30	13:00	0:30		CHECKED FOR FLOW @ BHA, HAD FLOW, PICK UP KELLY AND PUMP 5O BBLS OF 10 PPG BRINE
13:00	14:00	1:00		CONTINUE TO TRIP OUT BHA
14:00	15:00	1:00		PICK UP BIT AND MUD MOTOR
15:00	17:00	2:00		TRIP IN HOLE
17:00	17:30	0:30		INSTALL ROTATING RUBBER
17:30	23:00	5:30		CONTINUE TO TRIP IN HOLE AND STAGE IN
23:00	23:30	0:30		WASH 60' T0 B0TTOM
23:30	6:00	6:30		DRLG 7/78 HOLE FROM 6048' TO 6427'
6:00				

24 Hour Activity Summary:

CIRCULATE, TRIP OUT, TRIP IN , FILL PIPE, DRLG 7 7/8 HOLE

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	37/14
Conditions:	SUNNY
Wind:	4 MI

Fuel

Diesel Used:	1,425
Diesel Recvd:	.
Diesel on Loc:	6,395

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/18/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	9
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,815'	**PTD (MD):**	9,218'	**Daily Footage:**	1,388'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	29.5		
				Cum 7 7/8" Hours:	29.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.2
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	8.00
% LGS:	7.05
% Sand:	0.25
LCM (ppb):	.
Calcium:	60
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
8 DC'S			
Total Length:	638.14		

Hydraulics:	
PP:	1500
GPM:	452
TFA:	1.178
HHP/in^2:	0.67
%P @ bit:	8
Jet Vel:	123
AV DP/DC:	265/483
SPR #1:	50/161
SPR #2:	50/260

Drilling Parameters:	
WOB:	15/23
Tot RPM:	50/80
Torque:	.
P/U Wt:	195
Rot Wt:	189
S/O Wt:	186
Max Pull:	198
Avg Gas:	320
Max Gas:	859
Cnx Gas:	260
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	6:30	0:30		SURVEY @ 6392' 2 DEG
6:30	16:00	9:30		DRLG 7 7/8 HOLE FROM 6427' TO 7093'
16:00	16:30	0:30		RIG SERVICE
16:30	6:00	13:30		DRLG 7 7/8 HOLE FROM 7093' TO 7815'
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	39/19
Conditions:	CLOUDY
Wind:	4 MI

Fuel

Diesel Used:	2,918
Diesel Recvd:	.
Diesel on Loc:	3,477

RECEIVED: Feb. 24, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/19/2012
Ops @ 6am:	DRLG 7 7/8 HOLE

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	10
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	9,008'	**PTD (MD):**	9,218'	**Daily Footage:**	1,193'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	23.0	**Exp TD Date:**	.
				7 7/8" Hours:	52.5		
				Cum 7 7/8" Hours:	52.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.2
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	7.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	8.00
% LGS:	7.05
% Sand:	0.25
LCM (ppb):	.
Calcium:	60
Chlorides:	50,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	1500
GPM:	452
TFA:	1.178
HHP/in^2:	0.67
%P @ bit:	8
Jet Vel:	123
AV DP/DC:	265/483
SPR #1:	50/161
SPR #2:	50/260

Drilling Parameters:	
WOB:	15/23
Tot RPM:	50/80
Torque:	.
P/U Wt:	215
Rot Wt:	210
S/O Wt:	205
Max Pull:	220
Avg Gas:	320
Max Gas:	859
Cnx Gas:	260
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:00	4:00		DRLG 7 7/8 HOLE FROM 7815' TO 8015' = 50 FPH
10:00	10:30	0:30		SURVEY @7930' 3 DEG
10:30	22:00	11:30		DRLG 7 7/8 HOLE FROM 8015' to 8587' = 50 FPH
22:00	22:30	0:30		SURVEY @ 8536 3 DEG
22:30	6:00	7:30		DRLG 7 7/8 HOLE FROM 8587' TO 9008' = 56 FPH
6:00				

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, SURVEY AS NEEDED

24 Hour Plan Forward:

DRLG 7 7/8 HOLE, CIRCULATE, LAY DOWN PIPE, LOG, RUN CASING

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	40/15
Conditions:	SUNNY
Wind:	3 MI

Fuel

Diesel Used:	1,528
Diesel Recvd:	4,000
Diesel on Loc:	5,909

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/20/2012
Ops @ 6am:	WIRE LINE LOGS

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	11
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	9,222'	**PTD (MD):**	9,218'	**Daily Footage:**	214'	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	5.0	**Exp TD Date:**	.
				7 7/8" Hours:	57.5		
				Cum 7 7/8" Hours:	57.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	11.00
% LGS:	9.57
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	90,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
BIT	1.00'		
DOG SUB	0.78'	2.25	
MUD MOTOR	29.47'	2.31	6.25
3PT REAMER	6.06'	2.87	6.37
TELEADRIFT	8.12'	2.87	6.50
DC	31.27'	2.25	6.50
3 PT REAMER	6.02'	2.87	6.50
8 DC'S	249.59'	2.25	6.50
10 HWDP	305.83'	3.75	4.50
Total Length:	638.14		

Hydraulics:	
PP:	1300
GPM:	323
TFA:	1.178
HHP/in^2:	0.25
%P @ bit:	5
Jet Vel:	88
AV DP/DC:	189/345
SPR #1:	50/299
SPR #2:	50/300

Drilling Parameters:	
WOB:	15/25
Tot RPM:	50/80
Torque:	.
P/U Wt:	240
Rot Wt:	225
S/O Wt:	222
Max Pull:	250
Avg Gas:	200
Max Gas:	11,165
Cnx Gas:	245
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	11:00	5:00		DRLG 7 7/8 HOLE FROM 9008' TO 9222' TD = 42.8 FPH
11:00	11:30	0:30		RIG SERVICE
11:30	14:30	3:00		CIRCULATE, PUMP SWEEP AND KILL PILL
14:30	22:00	7:30		LAY DOWN PIPE FOR LOGS
22:00	1:00	3:00		LAY DOWN BHA
1:00	2:00	1:00		RIG DOWN LAY DOWN CREW
2:00	4:30	2:30		RIG UP TO LOG
4:30	6:00	1:30		LOG
6:00				
				DROP SURVEY IT WAS 2.23 DEG

24 Hour Activity Summary:

DRLG 7 7/8 HOLE, CICULATE,PUMP PILL, LAY DOWN PIPE, LOG

24 Hour Plan Forward:

RIG UP AND RUN 5 1/2 CASING, CEMENT, NIPPLE DOWN, CLEAN TANKS

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	30/10
Conditions:	SNOWING
Wind:	11 MI

Fuel

Diesel Used:	1,212
Diesel Recvd:	.
Diesel on Loc:	4,697

RECEIVED: Feb. 24, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 9-7-4-2E
Report Date:	2/21/2012
Ops @ 6am:	RIG DOWN

Field:	Randlett	**Rig Name:**	Patterson 51	**Report No:**	1
Location:	Deep Creek Tribal 9-7-4-2E	**KB:**	17	**Since Spud:**	12
County:	Uintah	**Supervisor:**	Shane Loftus	**Spud Date:**	1/17/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	2/11/2012
Elevation:	5113' GL	**Rig Phone:**	435-828-1175	**AFE No:**	50636
Formation:	Green River	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	02/21/12

Depth (MD):	9,222'	**PTD (MD):**	9,218'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	9,218'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1131' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8200 KB	

Mud Properties:

Type:	DAP
Weight:	9.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1 / 0.2
% Solids:	11.00
% LGS:	9.57
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	90,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,503'	1.00º	TELEDRIFT
2,443'	1.00º	TELEDRIFT
3,472'	1.75º	TELEDRIFT
3,800'	3.27º	WIRE LINE
4,433'	3.47º	WIRE LINE
4,712'	3.50º	WIRE LINE
4,975'	2.76º	WIRE LINE
5,470'	2.00º	TELEDRIFT
6,392'	2.00º	TELEDRIFT
7970'	3.00º	TELEDRIFT
8,536'	3.00º	TELEDRIFT
9,222'	2.23º	DROP

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HALLI	FX65M	11224185	6X16	1,148'	6,048'	4,900'	83.0	59.0	RO
2	7 7/8	SMITH	MI616	JF3997	6X16	6,048'	9,222'	3,174'	57.5	55.2	

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	10:30	4:30		WIRE LINE LOG WITH HALLIBURTON
10:30	11:30	1:00		RIG DOWN WIRE LINE LOG
11:30	21:00	9:30		RIG UP AND RUN 189 JTS OF 5 1/2 CASING
21:00	23:00	2:00		CIRCULATE LCM SWEEP AND LAND HANGER
23:00	1:00	2:00		RIG UP AND CEMENT WITH HALLIBURTON (PLUG DOWN @ 1:00AM)
1:00	1:30	0:30		RIG DOWN CEMENTERS
1:30	6:00	4:30		NIPPLE DOWN, CLEAN TANKS (RIG RELEASED @ 6:00AM 2-21-12)
6:00				
				PUMP 10bbls OF H2O SPACER,PUMP 20 bbls OF 10.0 SUPERFLUSH, PUMP 10bbls H2O SPACER
				PUMP 277 bbls OF 10.5 LEAD CEMENT, 425sks, 2.95ft3/sk, 17.66gal/SK, PUMP 79bbl OF 11.0 150sks
				ECONOCEMENT 2 nd LEAD, 13.0 TAIL CEMENT, 350sk, 1`.65ft3/sk, 8.23gal/sk, PUMP PLUG 190.1 bbl
				OF H20 DISPLACEMENT PSI 1700, BUMPED @ 2375 PSI, LOSS RETURNS 170 BBL IN TO DISP, NO
				CEMENT

24 Hour Activity Summary:

LOG, RUN CASING, CEMENT, NIPPLE DOWN, CLEAN TANKS

24 Hour Plan Forward:

RIG DOWN, MOVE RIG, RIG UP

Safety

Last BOP Test:	2/11/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	30/16
Conditions:	SUNNY
Wind:	4 MI

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Feb. 24, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER: 43047517290000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER: 720 420-3235 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 3/16/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from Deep Creek Tribal 9-7-4-2E on Friday, March 16, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenn Mendoza	720 420-3229	Regulatory Specialist
SIGNATURE		**DATE**
N/A		3/30/2012

RECEIVED: Mar. 30, 2012

Sundry Number: 25768 API Well Number: 43047517290000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517290000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/13/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 27, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		5/15/2012

RECEIVED: May. 15, 2012

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

RECEIVED: May. 15, 2012

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

May 14, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Deep Creek Tribal 9-7-4-2E
Uintah County, UT

Dear Mr. Doucet:

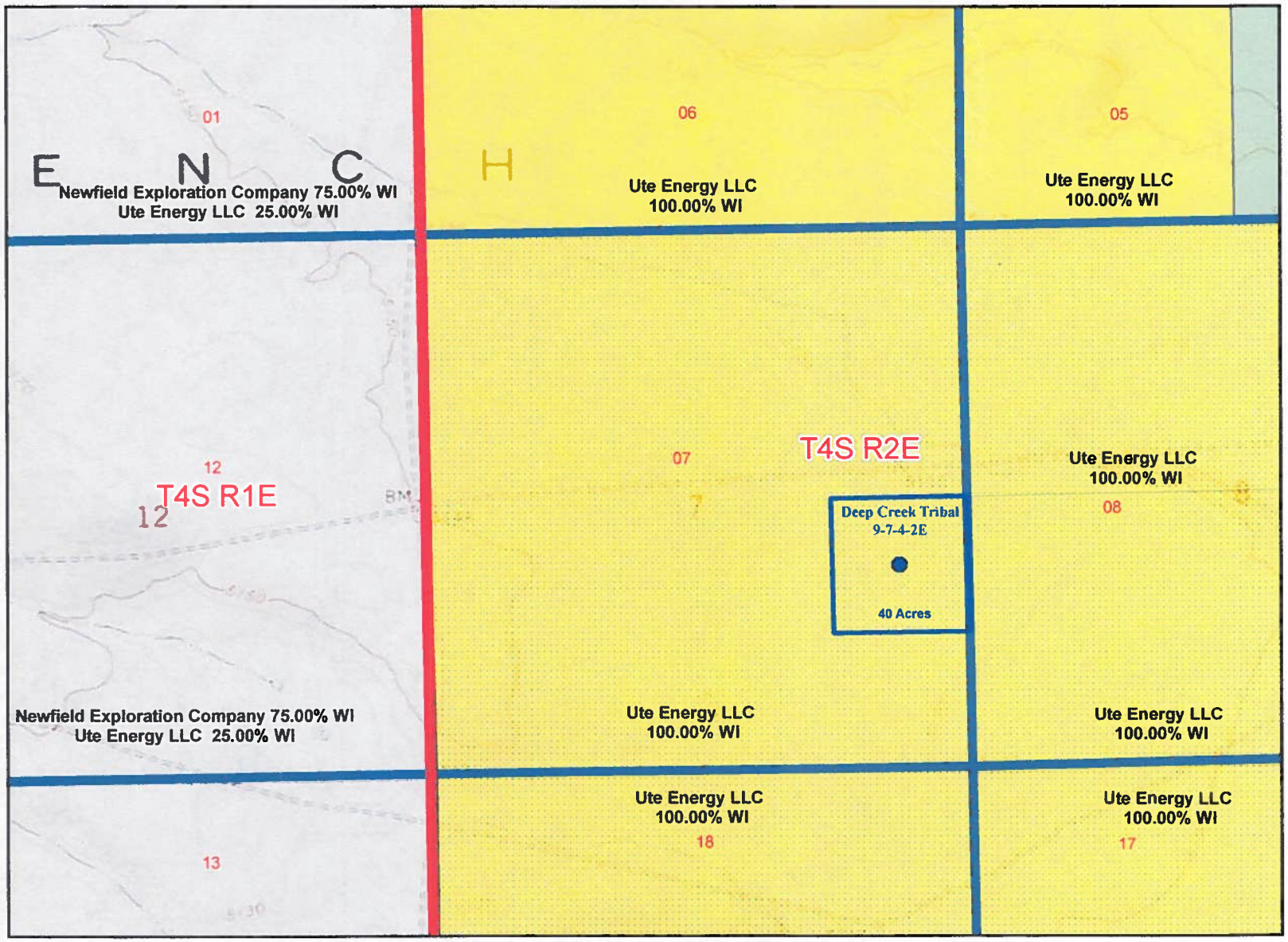
Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison
Landman

Enclosures



Ute Energy

40 Acre Unspaced Unit

N

Application For Commingling
Deek Creek Tribal 9-7-4-2E

Land

Jason Hornyak -5-4-12

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek Tribal 9-7-4-2E NESE Section 7 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: May 14, 2012

Affiant

Todd Kalstrom
VP of Land and Business Development

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings, LLC
Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751729	Deep Creek Tribal 9-7-4-2E		NESE	7	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18402	18404	1/17/2012			3/12/2012	
Comments: Completed the Green River-Wasatch 8/20/2012 CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751727	Coleman Tribal 1-8-4-2E		NENE	8	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18404	18404	1/19/2012			4/7/2012	
Comments: Completed the Green River-Wasatch 8/20/2012 CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752002	Coleman Tribal 3-7-4-2E		NENW	7	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18436	18436	2/21/2012			4/10/2012	
Comments: Completed the Green River-Wasatch 8/20/2012 CONFIDENTIAL							

ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)
Signature
Regulatory Specialist — **Title**
8/8/2012 — **Date**

RECEIVED
AUG 08 2012
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517290000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 2/21/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: exception location letter

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLease see attached exception location letter and plat showing the final bottom hole location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 01, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		9/21/2012

RECEIVED: Sep. 21, 2012

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

September 17th, 2012

State of Utah
Attention: Helen Sadik-Macdonald
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84116

Re: Exception Location Letter
Deep Creek Tribal 9-7-4-2E
Township 4 South, Range 2 East, USM
Section 7: NE/4SE/4
Uintah County, Utah

Dear Helen,

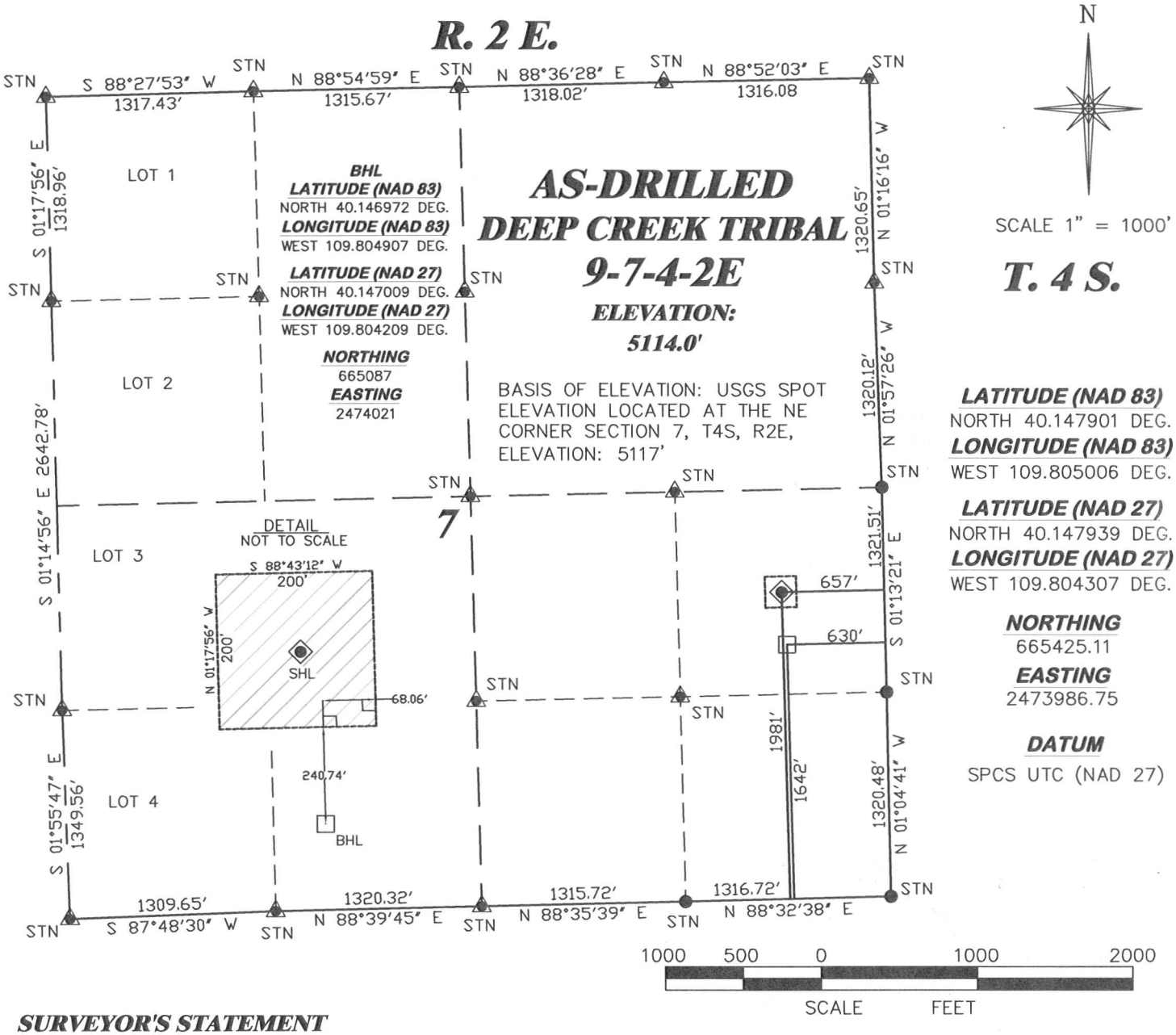
Ute Energy Upstream Holdings LLC ("Ute Energy") is sending this Exception Location Letter to notify the Utah Division of Oil, Gas and Mining that the bottom hole location of the captioned well strayed from its intended location outside the 200' drilling window. The original surface hole and bottom hole locations were contemplated to be 1981' FSL and 657' FEL of Section 7, Township 4 South, Range 2 East, USM, Uintah County, Utah. However, the bottom hole location drifted to 1642' FSL and 630' FEL of said section. A copy of the survey plat is attached hereto for your reference.

Please be advised that Ute Energy is the only owner of oil and gas leases within a 460' radius of the BHL.

If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.

Sincerely,

Dave Eckelberger
Landman



SURVEYOR'S STATEMENT

I, MICHAEL C. LOCK, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON SEPTEMBER 6, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK TRIBAL 9-7-4-2E AS DRILLED.

PROFESSIONAL LAND SURVEYOR
PLS 6986593-2201
MICHAEL C. LOCK
UTAH PLS No. 6986593-2201
STATE OF UTAH

9-10-12

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 9/7/12 - NDP	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 19558
	EXHIBIT 1

1981' F/SL & 657' F/EL, NESE, SECTION 7, T. 4 S., R. 2 E., U.S.M
UINTAH COUNTY, UTAH

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: NA

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Deep Creek Tribal 9-7-4-2E

2. NAME OF OPERATOR: Ute Energy Upstream Holdings

9. API NUMBER: 4304751729

3. ADDRESS OF OPERATOR: 1875 Lawrence Street, STCITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 420-3200

10 FIELD AND POOL, OR WILDCAT: Undesignated

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NE/SE 1982' FSL & 658' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: NE/SE 1982' FSL & 658' FEL

AT TOTAL DEPTH: NE/SE ~~1982'~~ 1630 FSL & ~~658'~~ 622 FEL BHL by HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 7 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 1/17/2012

15. DATE T.D. REACHED: 2/20/2012

16. DATE COMPLETED: 3/12/2012 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5113' GL

18. TOTAL DEPTH: MD 9,222 TVD 9,214

19. PLUG BACK T.D.: MD 8,130 TVD 8,123

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5 Stages

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo
CBL
Directional Survey

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,131		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,200		HiFill V 575	356		
						65/35 + 350	103	244	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5,818							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	5,918	6,908	5,912	6,902
(B) Wasatch	7,139	7,804	7,132	7,797
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,918 7,804	.36	126	Open ☑ Squeezed ☐
			Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5918'-7804'	12531 Bbls Slickwater & Xlinked fluid, 4000 gals 15% HCl, 386828# 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000) (CONTINUED ON BACK)

RECEIVED
JUL 26 2012
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
3/16/2012		3/16/2012		24			3	0	11	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
19/64	0	175	30.00				72	0	264	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,357
				TGR3	5,233
				Douglas Creek	6,060
				Black Shale	6,560
				Castle Peak	6,755
				Uteland Butte	7,075
				Wasatch	7,217

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn Mendoza TITLE Regulatory Specialist

SIGNATURE Jenn Mendoza DATE 6/22/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

~Version	Information								
	VERS.	2.0:	CWLS	log	ASCII	Standard	#NAME?		2
	WRAP.	NO:	One	line	per	depth	step		
~Well	Informatioı	Block							
#MNEM.UI	VALUE/NAI	DESCRIPTION							
#---------	-----------	--------------------------							
	STRT.F	1140.0000:	START	DEPTH					
	STOP.F	9120.0000:	STOP	DEPTH					
	STEP.F	0.0000:	STEP	DEPTH					
	NULL.	-999.25:	NULL	VALUE					
	DATE.	20-Feb-201	DATE						
	SVCO.	Halliburton	SERVICECONAME						
	IQVR.	R3.4.4:	WLIQ	VERSION					
	PROV.	UTAH:	PROVINCE						
	STAT.	UTAH:	STATE	NAME					
	CTRY.	USA:	COUNTRY	NAME					
	SON	.	9293130:	JOB	NUMBER				
	SECT.	7:00	SECTION						
	TOWN.	4S:	TOWNSHIP						
	RANG.	2E:	RANGE						
	UWI	.	430475172	UNIQUE	WELL	IDENTIFIER			
	API	.	430475172	API	NUMBER				
	PDAT.	GL:	PERMANEN	DATUM					
	DMF	.	KB:	DRILL	MEAS	FROM			
	COMP.	UTE	ENERGY	UPSTREAM	HOLDINGS	LLC:	COMPANY		
	WELL.	DEEP	CREEK	TRIBAL	9-7-4-2E:	WELL	NAME		
	FLD	.	UNDESIGN.	FIELD	NAME				
	LUL	.	VERNAL:	LOGGINGUNITLOC					
	CNTY.	UINTAH:	COUNTY	NAME					
	RIG	.	PATTERSOI	#51:	RIG	NAME			
	MMDD.	0.0:	MAG	DATA	DATE				
	FL1	.	SHL	1982'	FSL	&	658'	FEL:	
	FL2	.	SEC.	7	TWP.	4S	RGE.	2E:	
	LOC	.	SURFACE	HOLE	LOCATION	:	LOCATION		
	MDS	.	Operator	Entered:	MAG	DATA	SOURCE		
	FL3	.	LAT.	40.14786?	;	LONG.	-109.80506	LOCATIONL	
	SRVC.	Halliburton	SERVICE	COMPANY					
	GRDC.deg	0.0000:	GRID	CORRECTION					
	MDEC.deg	11.1360:	MAGNETIC	DECL					
	AZTC.deg	11.1360:	AZM	TOTAL	CORR				
	MFLD.nT	52298.000	MAGNETIC	FIELD					
	EPD	.ft	5113.0000:	ELEVATION					
	EGL	.ft	5113.0000:	GL	ELEV				
	GVFD.g	1.0000:	GRAVITY	FIELD					
	TVDS.ft	5130.0000:	TVDSS	CORRECTN					
	APD	.ft	17.0000:	DEPTH	ABOVE	PD			
	MDIP.deg	65.9130:	MAGNETIC	DIP					

	MAGU.	1976457:	MAGUTM	CHECKSUM					
	VSC	.	1:00	VS	TO	CLOSURE			
~Curve	Informatio	Block							
#MNEM.UI	API	CODE	Curve	Description					
#--------	----------	----------							
	DEPT.F	0	0	0	000:	Survey	Depth		
	INC	.deg	0	0	0	000:	Inclination		
	AZI	.deg	0	0	0	000:	Azimuth		
	DLS	.?/100'	0	0	0	000:	Dog-Leg	Severity	
	LATNS.ft	0	0	0	000:	Latitude	North/South		
	DEPEW.ft	0	0	0	000:	Departure	East/West		
	TVD	.ft	0	0	0	000:	TRUE	Vertical	
~OTHER	INFORMAT	SECTION							
DECRTR_9_	IQ_TRIPLE_	20-Feb-12	5:37	Up	@9193.5f				

SERVICE
IQ_TRIPLE_DLLT_IDT

Tool Mnemonic	Tool Number	Name (lbs)	Serial (ft)	Weight Accumulation	Length	Length		
RWCH	RWCH	C089	135	6.25	122.1			
ISA	Isolator	Assy.	BRID_1	274	15	107.1		
RE	Return	Electrode	CR	57	2.5	104.6		
SP	SP	Sub	PROT01	60	3.74	100.86		
ISA	Isolator	Assy.	BRID_4	274	15	85.86		
BSUB	Barrier	Sub	BS	38	1	84.86		
GTET	GTET	11016184	165	8.52	76.34			
IDT	IDT	11231096	150	7.58	68.76			
DSNT	DSNT*	11013116	180.6	9.69	59.07			
SDLT	SDLT**	10950488	433	10.81	48.26			
FLEX	Flex Comp	Joint	-	Pressure	FLEX1	140	5.97	42.29
DLLT	DLLT	P994M104	390	31.63	10.66			
MSFL	MSFL	S239M038	214	10.33	0.33			
BLNS	Bull	Nose	1	5	0.33	0		
Total		2515.6	128.35					
*	=	Overbody	Attached					

PARAMETERS

Tool	Name	Mnemonic	Description	Value	Units

	TOP	----------							
SHARED	TD	Total	Well	Depth	9188	ft			
SHARED	BHT	Bottom	Hole	Temperatu	196	degF			
	Depth	7948.67	ft	----------					
SHARED	BS	Bit	Size	7.875	in				
SHARED	UBS	Use	Bit	Size	instead	of	Caliper	for	
SHARED	MDBS	Mud	Base	Water					
SHARED	MDWT	Borehole	Fluid	Weight	10	ppg			
SHARED	WAGT	Weighting	Agent	Barite					
SHARED	BSAL	Borehole	salinity	90000	ppm				
SHARED	FSAL	Formation	Salinity	NaCl	0	ppm			
SHARED	KPCT	Percent	K	in	Mud	by	Weight?		0
SHARED	RMUD	Mud	Resistivity	0.1	ohmm				
SHARED	TRM	Temperatu	of	Mud	33	degF			
SHARED	CSD	Logging	Interval	is	Cased?	No			
SHARED	ICOD	AHV	Casing	OD	5.5	in			
SHARED	ST	Surface	Temperatu	20	degF				
SHARED	TD	Total	Well	Depth	10000	ft			
SHARED	BHT	Bottom	Hole	Temperatu	200	degF			
SHARED	SVTM	Navigation	and	Survey	Master	Tool	IDT		
SHARED	AZTM	High	Res	Z	Accelerom	Master	Tool	IDT	
SHARED	TEMM	Temperatu	Master	Tool	NONE				
SHARED	BHSM	Borehole	Size	Master	Tool	NONE			
IDT	WRTI	Survey	Writing	Interval	30	ft			
IDT	SOPT	Smoothing	Option	None					
	BOTTOM	----------							

INPUTS, DELAYS AND FILTERS

Mnemonic	Input (ft)	Description (ft)	Delay	Filter	Length	Filter	Type
	IDT						
TPUL	Tension	Pull	69.763	NO			
ACCX	Accelerom	X	69.763	NO			
ACCY	Accelerom	Y	69.763	NO			
ACCZ	Accelerom	Z	69.763	NO			
MAGX	magnetom	x	with	unit	69.763	NO	
MAGY	Magnetom	Y	with	unit	69.763	NO	
MAGZ	magnetom	z	with	unit	69.763	NO	

IAMP	Accelerom	Temperatu	69.763	NO
MTMP	Magnetom	Temperatu	69.763	NO

OUTPUTS

Mnemonic	Output (ft)	Description	Filter	Length	Filter	Type		
	IDT							
PLTC	Plot	Control	Mask	NO				
MTMP	Magnetom	Temperatu	NO					
IAMP	Accelerom	Temperatu	NO					
ACCX	Accelerom	X	NO					
ACCY	Accelerom	Y	NO					
ACCZ	Accelerom	Z	NO					
MAGX	magnetom	x	with	unit	NO			
MAGY	Magnetom	Y	with	unit	NO			
MAGZ	magnetom	z	with	unit	NO			
BZC	magnetom	with	unit	after	the	correction	NO	
HAZI	Hole	Azimuth	NO					
DEVI	Inclination	NO						
RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional	tool	NO		
GTOT	Total	Gravity	Field	measure	by	directional	tool	NO
BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated ld	magnetic	field	compared	with	local	magnetic	fie
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	
PLTC	Plot	Control	Mask	NO				
MTMP	Magnetom	Temperatu	NO					
IAMP	Accelerom	Temperatu	NO					
ACCX	Accelerom	X	NO					
ACCY	Accelerom	Y	NO					
ACCZ	Accelerom	Z	NO					
MAGX	magnetom	x	with	unit	NO			
MAGY	Magnetom	Y	with	unit	NO			
MAGZ	magnetom	z	with	unit	NO			
BZC	magnetom	with	unit	after	the	correction	NO	
HAZI	Hole	Azimuth	NO					
DEVI	Inclination	NO						

RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional	tool	NO		
GTOT	Total	Gravity	Field	measure	by	directional	tool	NO
BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated	magnetic	field	compared	with	local	magnetic	fie
	ld							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	
~A	DEPT	INC	AZI	DLS	LATNS	DEPEW	TVD	
	1140	2.1808	156.4482	0.1913	-19.8858	8.668	1139.725	
	1170	1.9416	159.5247	0.8783	-20.8852	9.0738	1169.705	
	1200	2.2557	156.0237	1.1305	-21.9007	9.4915	1199.685	
	1230	2.2682	159.3302	0.4369	-22.9956	9.941	1229.662	
	1260	2.239	150.4828	1.1626	-24.061	10.4392	1259.639	
	1290	3.1209	161.4614	3.3885	-25.3453	10.9876	1289.606	
	1320	2.356	163.4249	2.5683	-26.7106	11.4232	1319.571	
	1350	2.5181	162.9034	0.5454	-27.9315	11.7928	1349.544	
	1380	2.5713	160.4636	0.4022	-29.1956	12.2116	1379.515	
	1410	2.5006	161.5177	0.2824	-30.4504	12.6441	1409.485	
	1440	2.6784	168.9122	1.2603	-31.759	12.9863	1439.455	
	1470	2.6102	163.5025	0.8621	-33.1019	13.3151	1469.423	
	1500	2.6704	163.619	0.2014	-34.4273	13.7062	1499.391	
	1530	2.5373	163.4431	0.4444	-35.7343	14.0925	1529.36	
	1560	2.6123	166.3384	0.5004	-37.0352	14.4432	1559.33	
	1590	2.5927	163.1671	0.4844	-38.3489	14.8012	1589.299	
	1620	2.8737	165.2704	0.9945	-39.7257	15.1889	1619.265	
	1650	2.6224	164.0052	0.8615	-41.1127	15.5692	1649.23	
	1680	2.5137	165.7407	0.4455	-42.4101	15.9204	1679.2	
	1710	2.4139	167.5267	0.4197	-43.6646	16.2189	1709.172	
	1740	2.6021	166.7455	0.6375	-44.9443	16.5114	1739.143	
	1770	2.5149	166.7893	0.2907	-46.2479	16.818	1769.114	
	1800	2.4878	169.9623	0.4703	-47.5298	17.0819	1799.085	
	1830	2.6728	168.2102	0.6705	-48.8557	17.3383	1829.055	
	1860	2.6086	169.746	0.3186	-50.2122	17.6027	1859.023	
	1890	2.6491	169.1432	0.1637	-51.5648	17.8549	1888.991	
	1920	2.7113	168.2665	0.2483	-52.9405	18.1297	1918.958	
	1950	2.613	167.4152	0.3531	-54.3026	18.423	1948.926	
	1980	2.654	168.4908	0.2139	-55.6506	18.7106	1978.894	
	2010	2.2813	169.2608	1.247	-56.9178	18.9604	2008.866	
	2040	2.6406	170.4541	1.2098	-58.186	19.1863	2038.839	
	2070	2.7457	168.6639	0.4486	-59.572	19.4422	2068.805	
	2100	2.8911	165.8065	0.6738	-61.01	19.7689	2098.769	
	2130	2.7177	169.4594	0.8299	-62.4427	20.0845	2128.733	
	2160	2.7494	168.1656	0.2313	-63.8462	20.3622	2158.699	

2190	2.8748	167.8511	0.421	-65.2859	20.6681	2188.663
2220	2.679	170.064	0.7439	-66.7119	20.9474	2218.628
2250	2.6098	171.7988	0.3526	-68.0786	21.1658	2248.596
2280	3.3084	172.6899	2.3336	-69.6132	21.3734	2278.556
2310	2.705	171.8002	2.0174	-71.1726	21.5845	2308.514
2340	2.7339	174.6075	0.4543	-72.5855	21.7527	2338.481
2370	2.8112	170.7766	0.669	-74.024	21.9378	2368.445
2400	2.9768	173.648	0.7336	-75.5243	22.1419	2398.407
2430	2.8545	173.4336	0.4095	-77.0406	22.3135	2428.368
2460	2.9254	173.2911	0.2377	-78.543	22.4884	2458.33
2490	2.7389	170.6907	0.7548	-80.0106	22.6938	2488.294
2520	2.7889	173.536	0.4867	-81.4432	22.8919	2518.259
2550	2.8004	170.0778	0.5632	-82.8902	23.1003	2548.223
2580	2.6235	174.7382	0.9418	-84.2958	23.2895	2578.19
2610	2.9738	183.028	1.7816	-85.7566	23.3114	2608.154
2640	3.0785	184.4651	0.4309	-87.3369	23.2076	2638.112
2670	3.0618	183.7117	0.1456	-88.9395	23.093	2668.069
2700	3.3878	180.794	1.2163	-90.6253	23.0288	2698.021
2730	3.0969	183.2087	1.0709	-92.3207	22.9712	2727.973
2760	3.1095	184.7995	0.2901	-93.9406	22.8578	2757.929
2790	3.0694	183.4177	0.282	-95.5532	22.7418	2787.886
2820	2.989	185.3738	0.4364	-97.1337	22.6207	2817.844
2850	3.1921	180.775	1.0678	-98.7476	22.5361	2847.8
2880	2.8576	185.924	1.4355	-100.327	22.4476	2877.758
2910	3.0404	185.8624	0.6095	-101.862	22.2892	2907.719
2940	3.2048	184.1911	0.6264	-103.49	22.1466	2937.674
2970	2.9141	181.7563	1.0614	-105.088	22.062	2967.631
3000	2.8064	184.1748	0.539	-106.583	21.9851	2997.594
3030	2.9217	181.5934	0.5766	-108.08	21.9104	3027.556
3060	2.143	183.3525	2.6083	-109.404	21.8563	3057.527
3090	2.8274	181.6934	2.2936	-110.703	21.8017	3087.499
3120	2.7194	181.838	0.3608	-112.154	21.757	3117.463
3150	2.6907	179.4698	0.3845	-113.57	21.7407	3147.43
3180	2.6638	178.4995	0.1757	-114.971	21.7654	3177.397
3210	2.6355	180.5024	0.3228	-116.357	21.7776	3207.365
3240	2.9194	180.1674	0.9479	-117.811	21.7694	3237.33
3270	2.7797	183.5526	0.7288	-119.301	21.7221	3267.293
3300	3.3383	182.708	1.868	-120.9	21.6357	3297.25
3330	2.6071	181.9524	2.4408	-122.454	21.5712	3327.21
3360	2.7456	180.3917	0.5218	-123.854	21.543	3357.177
3390	2.7082	179.7315	0.1629	-125.282	21.5414	3387.143
3420	2.8075	177.7559	0.4582	-126.725	21.5735	3417.108
3450	2.7259	177.0882	0.2924	-128.171	21.6385	3447.073
3480	2.5737	174.3973	0.6552	-129.554	21.7405	3477.041
3510	2.4989	172.1293	0.417	-130.872	21.8958	3507.012
3540	2.5141	174.5615	0.3581	-132.175	22.0478	3536.983
3570	2.3912	176.5038	0.4945	-133.455	22.1483	3566.955

3600	2.4665	174.858	0.3422	-134.722	22.2443	3596.929
3630	2.6045	175.6237	0.4736	-136.045	22.3542	3626.899
3660	2.6865	179.6556	0.6777	-137.428	22.4104	3656.867
3690	2.5954	178.1367	0.383	-138.81	22.4367	3686.835
3720	2.9007	189.1936	2.0345	-140.238	22.3375	3716.801
3750	2.6939	181.4048	1.4409	-141.692	22.199	3746.765
3780	2.567	178.9316	0.5673	-143.068	22.1942	3776.734
3810	2.6005	182.4554	0.541	-144.42	22.1776	3806.703
3840	3.0243	193.4319	2.2783	-145.87	21.9646	3836.667
3870	3.0323	195.9074	0.4367	-147.403	21.5633	3866.625
3900	2.8442	196.6681	0.6404	-148.879	21.1323	3896.586
3930	2.8659	199.6144	0.4944	-150.298	20.667	3926.549
3960	2.796	202.0188	0.4592	-151.683	20.141	3956.512
3990	2.8093	205.1708	0.5156	-153.027	19.5539	3986.476
4020	2.8704	206.3463	0.2814	-154.365	18.9079	4016.439
4050	2.8272	207.7412	0.2723	-155.693	18.2301	4046.402
4080	2.8929	208.927	0.2947	-157.011	17.5196	4076.365
4110	2.8203	209.9104	0.2919	-158.313	16.7854	4106.328
4140	2.8205	209.8451	0.0107	-159.593	16.05	4136.291
4170	2.7323	207.5333	0.475	-160.867	15.3521	4166.256
4200	2.7263	207.0893	0.0733	-162.137	14.6967	4196.222
4230	2.6997	205.6194	0.2483	-163.409	14.0663	4226.189
4260	2.7337	204.4221	0.2205	-164.697	13.465	4256.155
4290	2.6095	206.1932	0.4971	-165.961	12.8678	4286.122
4320	2.7068	203.5972	0.516	-167.223	12.2828	4316.09
4350	2.7444	203.5863	0.1254	-168.531	11.7118	4346.056
4380	2.9439	207.3962	0.9156	-169.873	11.07	4376.019
4410	2.9638	210.3656	0.5143	-171.226	10.3234	4405.979
4440	2.9243	211.3221	0.2102	-172.549	9.5335	4435.94
4470	2.9711	211.4008	0.1565	-173.866	8.7306	4465.9
4500	2.9108	208.6519	0.5111	-175.198	7.9603	4495.86
4530	2.7614	208.4586	0.4991	-176.502	7.2507	4525.824
4560	2.8145	208.1566	0.1835	-177.787	6.5588	4555.788
4590	2.7925	205.4384	0.4491	-179.096	5.8973	4585.752
4620	2.692	202.7788	0.5403	-180.406	5.3107	4615.718
4650	2.7335	201.348	0.2648	-181.721	4.7775	4645.684
4680	2.8342	199.4724	0.4526	-183.087	4.2698	4675.649
4710	2.9052	199.0197	0.2483	-184.505	3.7748	4705.611
4740	2.6868	198.6804	0.7302	-185.89	3.3018	4735.575
4770	2.5693	198.446	0.3932	-187.194	2.8639	4765.544
4800	2.5981	196.8186	0.2626	-188.483	2.4544	4795.513
4830	2.6647	196.0961	0.2481	-189.803	2.0643	4825.482
4860	2.6247	195.8035	0.1406	-191.134	1.6839	4855.45
4890	2.6739	195.7059	0.1645	-192.469	1.3074	4885.418
4920	2.5801	194.5769	0.357	-193.796	0.948	4915.386
4950	2.5637	194.0971	0.0903	-195.1	0.6146	4945.356
4980	2.5212	192.2531	0.3072	-196.396	0.3112	4975.326

5010	2.5679	191.0394	0.2377	-197.7	0.0424	5005.297
5040	2.6538	190.3848	0.303	-199.043	-0.2114	5035.266
5070	2.5708	189.9628	0.2841	-200.389	-0.453	5065.234
5100	2.5819	188.5406	0.2163	-201.72	-0.6698	5095.204
5130	2.5495	186.9997	0.254	-203.05	-0.8514	5125.174
5160	2.5962	186.6302	0.1653	-204.387	-1.0112	5155.144
5190	2.5149	185.8552	0.2945	-205.717	-1.1568	5185.114
5220	2.3986	183.6756	0.4972	-206.998	-1.2642	5215.086
5250	2.5223	184.2228	0.4196	-208.283	-1.3531	5245.059
5280	2.3826	182.8093	0.5073	-209.564	-1.4322	5275.031
5310	2.4375	180.434	0.3799	-210.825	-1.4676	5305.005
5340	2.3125	178.5908	0.4882	-212.068	-1.4576	5334.979
5370	2.2073	173.6381	0.7391	-213.247	-1.3787	5364.956
5400	2.0262	172.4262	0.6219	-214.347	-1.2448	5394.935
5430	2.0591	174.2708	0.245	-215.409	-1.121	5424.916
5460	2.0894	174.8548	0.1232	-216.49	-1.0182	5454.897
5490	2.2434	177.1116	0.5868	-217.621	-0.9396	5484.875
5520	2.4021	176.8945	0.5299	-218.835	-0.8759	5514.851
5550	2.3559	177.7702	0.196	-220.079	-0.8179	5544.825
5580	2.3205	177.949	0.1205	-221.302	-0.7722	5574.8
5610	2.4624	177.9294	0.473	-222.553	-0.7271	5604.773
5640	2.4953	176.1863	0.2742	-223.849	-0.6604	5634.746
5670	2.3836	175.8208	0.3761	-225.123	-0.5715	5664.718
5700	2.5356	174.7231	0.5304	-226.406	-0.465	5694.69
5730	2.4771	170.2728	0.6771	-227.706	-0.2945	5724.662
5760	2.9196	174.2553	1.6009	-229.105	-0.1084	5754.628
5790	2.8255	177.2347	0.5881	-230.603	0.0037	5784.591
5820	2.8253	178.7172	0.2436	-232.081	0.0559	5814.554
5850	2.944	177.4834	0.4465	-233.59	0.1063	5844.517
5880	3.0756	177.4547	0.4389	-235.164	0.1759	5874.475
5910	2.939	174.254	0.7214	-236.733	0.2886	5904.434
5940	3.0528	172.1824	0.5234	-238.29	0.4743	5934.393
5970	2.9276	168.2208	0.8052	-239.831	0.7393	5964.352
6000	2.9269	162.4507	0.9818	-241.311	1.1267	5994.313
6030	2.8447	158.8505	0.6632	-242.736	1.6262	6024.275
6060	3.094	160.0041	0.8545	-244.191	2.1716	6054.234
6090	3.1031	163.4498	0.6215	-245.73	2.6798	6084.19
6120	3.5209	161.8699	1.4255	-247.384	3.1977	6114.141
6150	3.4216	157.6778	0.9082	-249.088	3.8244	6144.085
6180	3.9705	157.1041	1.8338	-250.873	4.5685	6174.023
6210	3.7237	157.1365	0.8227	-252.727	5.3511	6203.956
6240	3.3821	154.8236	1.2345	-254.425	6.1061	6233.898
6270	2.6156	150.9639	2.641	-255.825	6.8148	6263.856
6300	1.2969	148.7911	4.4018	-256.714	7.323	6293.838
6330	0.627	150.6926	2.2353	-257.147	7.5792	6323.834
6360	0.2728	176.8636	1.3353	-257.362	7.6635	6353.833
6390	0.3358	236.2285	1.021	-257.482	7.5943	6383.833

6420	0.5462	259.0086	0.9001	-257.558	7.3809	6413.832
6450	0.8554	268.1048	1.0921	-257.593	7.0167	6443.83
6480	1.1063	267.6707	0.8368	-257.612	6.5035	6473.825
6510	1.4407	250.067	1.7031	-257.752	5.8596	6503.817
6540	1.2772	229.7986	1.6818	-258.097	5.2497	6533.81
6570	1.4924	210.0765	1.7317	-258.65	4.7985	6563.801
6600	2.0087	183.801	3.1374	-259.513	4.5679	6593.787
6630	2.1738	173.797	1.3332	-260.603	4.5945	6623.767
6660	2.0821	168.8029	0.6892	-261.704	4.7618	6653.747
6690	2.1647	159.3433	1.1988	-262.768	5.0675	6683.726
6720	2.1614	158.1038	0.1563	-263.823	5.4783	6713.705
6750	2.129	157.8857	0.1112	-264.865	5.8991	6743.684
6780	2.0571	155.6482	0.3629	-265.871	6.3309	6773.664
6810	2.0282	154.771	0.142	-266.842	6.7792	6803.645
6840	2.1763	157.8387	0.6199	-267.85	7.2203	6833.625
6870	2.1344	156.0376	0.2654	-268.888	7.6621	6863.603
6900	2.1345	160.0229	0.4947	-269.923	8.0798	6893.583
6930	2.11	158.0447	0.2575	-270.961	8.4772	6923.562
6960	2.187	156.686	0.3077	-271.999	8.9102	6953.541
6990	2.1094	156.9723	0.2609	-273.032	9.3527	6983.52
7020	2.1431	156.6709	0.1182	-274.056	9.7908	7013.499
7050	2.0995	156.1595	0.1582	-275.073	10.2351	7043.479
7080	2.0481	155.3099	0.1998	-276.063	10.6811	7073.459
7110	2.1851	154.6164	0.4647	-277.067	11.1502	7103.439
7140	1.9555	156.1692	0.7878	-278.052	11.6022	7133.419
7170	1.9319	156.7552	0.1029	-278.985	12.0086	7163.401
7200	1.8839	156.7386	0.1599	-279.902	12.4029	7193.385
7230	1.7271	158.8613	0.5681	-280.777	12.7607	7223.37
7260	1.9332	153.1661	0.9154	-281.65	13.1521	7253.355
7290	1.6895	160.5361	1.1222	-282.519	13.5279	7283.34
7320	1.8073	159.8853	0.3984	-283.38	13.8379	7313.326
7350	2.1284	160.2173	1.071	-284.348	14.1892	7343.308
7380	1.4351	155.4899	2.3604	-285.214	14.5336	7373.294
7410	1.6277	153.1596	0.6746	-285.936	14.8818	7403.283
7440	1.766	154.4344	0.4777	-286.734	15.2737	7433.27
7470	1.5326	156.5481	0.8038	-287.519	15.6328	7463.257
7500	1.412	146.4304	0.9536	-288.195	15.9969	7493.247
7530	1.8112	154.7574	1.5395	-288.931	16.4035	7523.235
7560	1.8639	153.0529	0.253	-289.795	16.8267	7553.22
7590	1.7612	153.3033	0.3435	-290.642	17.2549	7583.205
7620	1.7686	154.0848	0.0839	-291.47	17.6644	7613.19
7650	1.8702	154.1355	0.3388	-292.327	18.0803	7643.175
7680	1.8531	152.4089	0.1955	-293.197	18.5185	7673.16
7710	1.8813	154.1944	0.2155	-294.071	18.9575	7703.144
7740	1.8509	156.4031	0.2602	-294.958	19.3658	7733.128
7770	1.8297	155.3687	0.1313	-295.837	19.7593	7763.112
7800	1.7551	156.8059	0.2904	-296.695	20.1399	7793.098

				N/S	E/W	TVD
7830	1.8706	153.0767	0.5501	-297.554	20.5425	7823.083
7860	1.6292	148.4628	0.9311	-298.354	20.9873	7853.068
7890	1.8323	151.9716	0.7636	-299.141	21.4357	7883.055
7920	1.8136	156.9426	0.5306	-300.001	21.847	7913.04
7950	1.8043	152.3036	0.489	-300.856	22.2525	7943.025
7980	1.7826	154.6046	0.2507	-301.696	22.6721	7973.01
8010	1.7284	155.8414	0.2204	-302.53	23.0574	8002.996
8040	1.8155	152.3124	0.4652	-303.363	23.4633	8032.981
8070	1.7899	158.2634	0.6295	-304.219	23.8577	8062.967
8100	1.7644	160.6983	0.2656	-305.091	24.1838	8092.952
8130	1.8118	163.9821	0.3762	-305.982	24.4673	8122.938
8160	1.8712	163.3179	0.2106	-306.907	24.7388	8152.922
8190	1.7253	159.0189	0.6621	-307.798	25.0411	8182.908
8220	1.5125	165.4093	0.9292	-308.603	25.3026	8212.896
8250	1.816	168.1334	1.045	-309.451	25.5	8242.883
8280	1.9769	169.4676	0.5563	-310.425	25.6924	8272.866
8310	2.1101	169.013	0.4471	-311.476	25.8922	8302.848
8340	2.0038	168.4236	0.3611	-312.532	26.1027	8332.828
8370	1.8869	166.5339	0.4444	-313.526	26.323	8362.811
8400	1.9347	167.3909	0.1856	-314.501	26.5485	8392.794
8430	1.8706	167.3916	0.2136	-315.473	26.766	8422.777
8460	2.0013	167.0533	0.4374	-316.461	26.9902	8452.761
8490	2.0152	164.7669	0.271	-317.481	27.2462	8482.742
8520	1.7923	164.7595	0.7431	-318.442	27.5081	8512.726
8550	1.9867	164.576	0.6483	-319.396	27.7697	8542.709
8580	2.0666	164.8998	0.2691	-320.42	28.0489	8572.69
8610	2.0057	164.0788	0.2251	-321.447	28.3339	8602.671
8640	2.1016	165.3067	0.3517	-322.484	28.6174	8632.652
8670	2.126	163.9195	0.1889	-323.55	28.911	8662.632
8700	2.2141	162.6066	0.3371	-324.638	29.2384	8692.61
8730	2.0915	162.5991	0.4086	-325.713	29.5753	8722.589
8760	2.0344	161.7167	0.2177	-326.741	29.9061	8752.569
8790	2.0796	160.1226	0.243	-327.759	30.2582	8782.55
8820	2.0601	163.4115	0.4012	-328.788	30.5972	8812.53
8850	1.8819	161.8971	0.6188	-329.773	30.9042	8842.513
8880	2.0369	162.1935	0.5179	-330.748	31.2203	8872.495
8910	2.0619	162.1488	0.0835	-331.77	31.5488	8902.477
8940	2.0793	160.3882	0.2199	-332.796	31.8969	8932.456
8970	2.1093	158.9088	0.206	-333.824	32.2783	8962.437
9000	2.1816	158.8709	0.2412	-334.872	32.6828	8992.415
9030	2.1621	158.9539	0.0658	-335.932	33.0918	9022.394
9060	2.1441	159.1193	0.0635	-336.985	33.4951	9052.373
9090	1.6472	155.734	1.6971	-337.902	33.8723	9082.356
9120	1.8105	157.1552	0.5626	-338.732	34.2335	9112.343
9222				-344	36	9214

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

Sundry Number: 53712 API Well Number: 43047517290000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 9-7-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047517290000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 0658 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 07 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/2/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests permission to recomplete Deep Creek Tribal 9-7-4-2E. Please see attached perf and frac design.Following recompletion operations, no bridge plug or anything else will be present in wellbore. Recompletion is scheduled for August 2nd, 2014. Thank you.

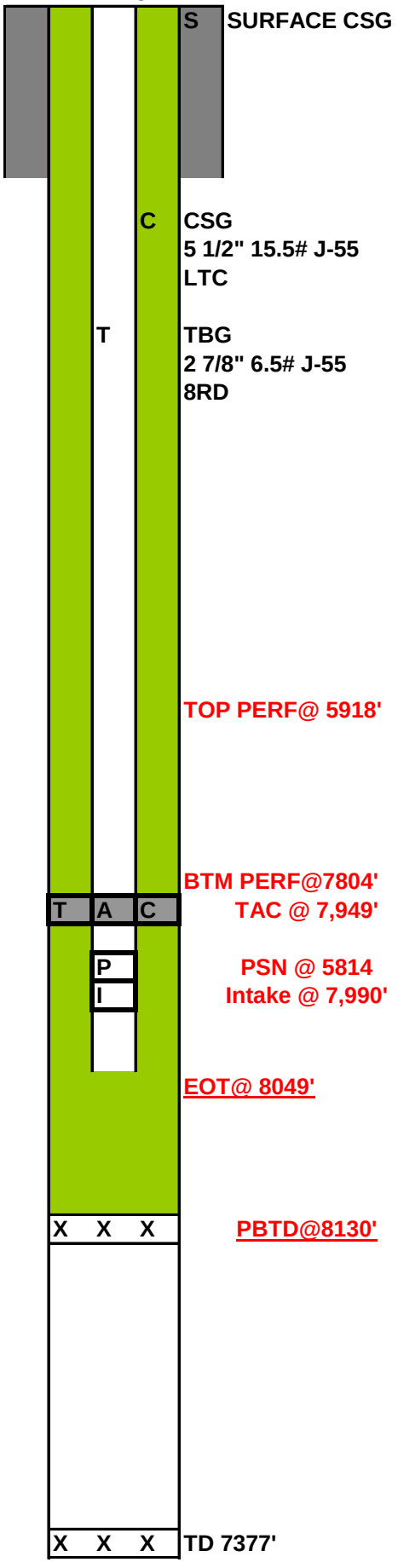
Accepted by the Utah Division of Oil, Gas and Mining

Date: July 28, 2014

By: Dark Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		7/22/2014

RECEIVED: Jul. 22, 2014



WELL	9-7-4-2E	CASING		LINER	TUBING	
FIELD	RANDLETT	SIZE	5.5"		2 7/8"	
COUNTY	UINTAH	WEIGHT	17#		6.5#	
STATE	UTAH	GRADE	E-80		L-80	
DATE	10/11/2012	THREAD	LTC		8RD	
UTE ENERGY		DEPTH	8130'		8048'	

EQUIPMENT IN HOLE		
KB	12	12
STRETCH FOR 12,000# TENSION	1.8	13.8
TBG HANGER 2 7/8" 8RD TOP AND BOTTOM	0.8	14.6
248 JTS 2 7/8" 6.5# L-80 8RD TBG	7935.18	7949.78
WALS 5 1/2" TBG HANGER W/ 35K SHEAR	2.75	7952.53
1 JT 2 7/8" 6.5# J-55 8RD TBG	32.4	7984.93
2 7/8" PUMP SEATING NIPPLE	1.1	7986.03
4'X2-7/8" PUP JT	4.11	7990.14
DE-SANDER	18.1	8008.24
2 JTS 2 7/8" 6.5# J-55 8RD TBG	62.52	8070.76
2-7/8" PURGE VALVE	0.8	8071.56
EOT@	8050'	

	DEPTH	COMMENTS
TAC	7,949'	
PSN	7,984'	
INTAKE	7,990'	
EOT	8,071'	

FORMATION	TOP	BOTTOM
GG3		
GG6	5,918'	5,946'
Upper Castle Peak	6,705'	6,908'
3rd Wasatch	7,139'	7,305'
2nd Wasatch	7,339'	7,508'
1st Wasatch	7,561'	7,804'

COMMENTS
RUN PRODUCTION STRING
EOT IS ABOUT 82' FROM PBTD @8130'

RECEIVED: Jul. 22, 2014

Well Name: **Deep Creek Tribal 9-7-4-2E** **Date:** **6/27/2014**

Location: **Section 7, T4S, R2E**

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, E-80, LTC	4.892"	4.767"	7,740 psi

Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, N-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth	
Stage 1	L. Castle Peak	6968	6,969'	1'	3		35 BPM	6,897		
Stage 1	L. Castle Peak	6983	6,984'	1'	3		110' of Interval			15
Stage 1	L. Castle Peak	6994	6,995'	1'	3		20' of Net Pay			11
Stage 1	L. Castle Peak	7003	7,004'	1'	3					9
Stage 1	L. Castle Peak	7017	7,018'	1'	3					14
Stage 1	L. Castle Peak	7028	7,029'	1'	3					11
Stage 1	L. Castle Peak	7038	7,039'	1'	3					10
Stage 1	L. Castle Peak	7046	7,047'	1'	3					8
Stage 1	L. Castle Peak	7077	7,078'	1'	3	27			7110'	31
Stage 2	3 Point	6433	6,434'	1'	3		35 BPM	6,481		-644
Stage 2	3 Point	6448	6,449'	1'	3		218' of Interval			15
Stage 2	3 Point	6472	6,473'	1'	3		40' of Net Pay			24
Stage 2	3 Point	6480	6,481'	1'	3					8
Stage 2	Black Shale	6563	6,564'	1'	3					83
Stage 2	Black Shale	6573	6,574'	1'	3					10
Stage 2	Black Shale	6590	6,591'	1'	3					17
Stage 2	Black Shale	6621	6,622'	1'	3					31
Stage 2	Black Shale	6650	6,651'	1'	3	27			6,681'	29
Stage 3	Douglas Creek	6063	6,066'	3'	9		15 BPM	5,920		-585
Stage 3	Douglas Creek	6075	6,076'	1'	3	12	13' of Interval		6,106'	10

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Total Fluid	153,750	gals	
	3,660.71	bbls	9.89 400 Bbl Tanks
Total Sand	270,000	lbs	
Slickwater	77250	gals	5.3 400 Bbl Tanks
Gelled fluid	76500	gals	5.2 400 Bbl Tanks
Acid tanks	2,000	gals	
	47.62	bbls	0.13 400 Bbl Lined Acid Tar

Stage 1 (L. Castle Peak)

Fluid	Sand	Pad	Sand Average	Net Pay
34,150	60000	15%	1.76	20

	Fluid	Sand	% Sand	
Pad	5150			
0.5	12000	6000	10%	2.1
1	3000	3000	5%	2.2
2	6000	12000	20%	2.3
4	4500	18000	30%	2.3
6	3500	21000	35%	2.2
	34150	60000	100%	

Stage 2 (3 Point / Black Shale)

Fluid	Sand	Pad	Sand Average	Net Pay
68,300	120000	15%	1.76	40

	Fluid	Sand	% Sand	
Pad	10300			
0.5	24000	12000	10%	2.1
1	6000	6000	5%	2.2
2	12000	24000	20%	2.3
4	9000	36000	30%	2.3
6	7000	42000	35%	1.3
	68300	120000	100%	

Stage 3 (Douglas Creek)

Fluid	Sand	Pad	Sand Average	Net Pay
27,350	48000	15%	1.76	16

	Fluid	Sand	% Sand	
Pad	4150			
0.5	9600	4800	10%	2.1
1	2400	2400	5%	2.2
2	4800	9600	20%	2.3
4	3600	14400	30%	2.3
6	2800	16800	35%	2.1
	27350	48000	100%	

Stage 4 (Green 4/Green 3)

Fluid	Sand	Pad	Sand Average	Net Pay
23,950	42000	15%	1.75	14

	Fluid	Sand	% Sand	
Pad	3650			
0.5	8400	4200	10%	2.1
1	2100	2100	5%	2.2
2	4200	8400	20%	2.3
4	3150	12600	30%	2.3
6	2450	14700	35%	2.1
	23950	42000	100%	

RECEIVED: Jul. 22, 2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 9-7-4-2E
9. API NUMBER: 4304751729
10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NESE 1982 FSL & 658 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: NESE 1757 FSL & 659 FEL
AT TOTAL DEPTH: NESE 1643 FSL & 624 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 7 4S 2E U

12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 1/17/2012
15. DATE T.D. REACHED: 2/20/2012
16. DATE COMPLETED: 8/1/2014 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5113 GL

18. TOTAL DEPTH: MD 9,222 TVD 9,214
19. PLUG BACK T.D.: MD 8,130 TVD 8,123
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 4
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,131		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	8,200		HiFill V 575	356	50	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,940							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	5,683	7,078	5,675	7,070	5,683 7,078	.36	78	Open ☑ Squeezed ☐
(B)								Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5683' - 7078'	2500 Bbls Slickwater & Xlinked fluid, 2000 gals 15% HCl, 260000 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:
Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Oct. 14, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
8/11/2014	8/11/2014	24		14	2	49	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
15	0	50	40.00				14	2	49	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,387
				TGR3	5,227
				Douglas Creek	6,058
				Black Shale	6,559
				Castle Peak	6,763
				Uteland Butte	7,068
				Wasatch	7,224

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.10.14 16:04:24 -06'00' DATE 10/14/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

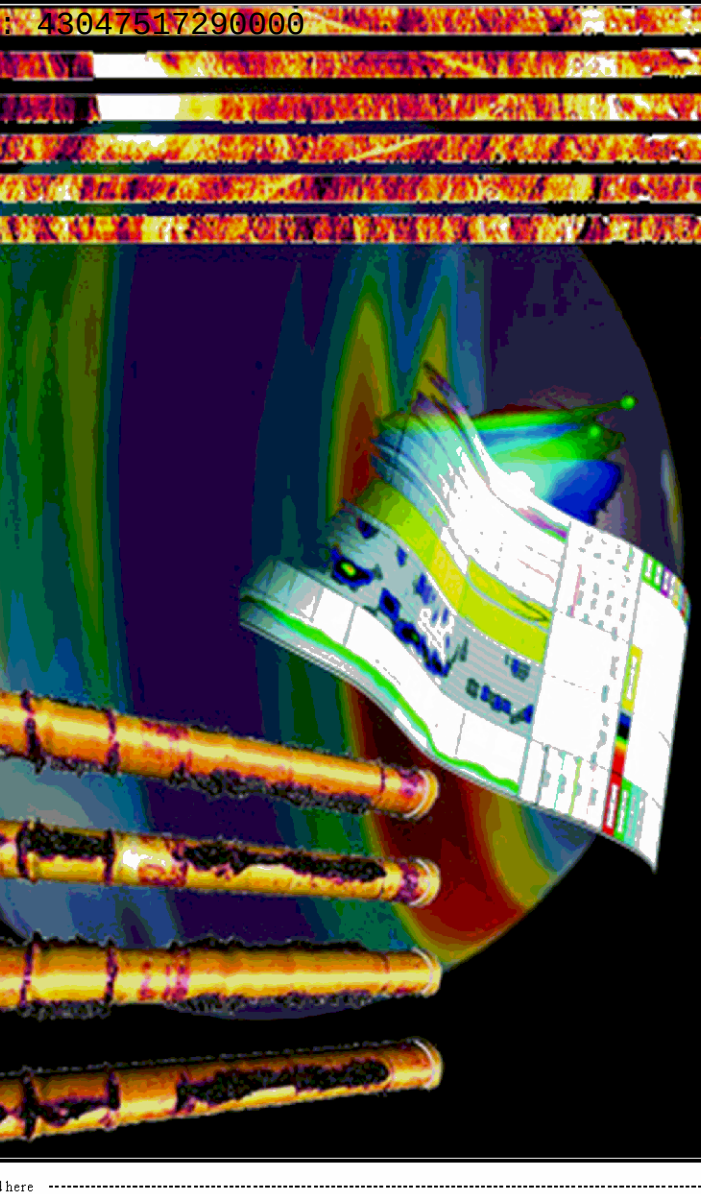
Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Oct. 14, 2014

DIRECTIONAL PLOT



COMPANY UTE ENERGY UPSTREAM HOLDINGS LLC
WELL DEEP CREEK TRIBAL 9-7-4-2E
FIELD UNDESIGNATED
COUNTY UINTAH
STATE UTAH

Location: SHL: 1982 FSL & 658 FEL, SEC. 7 T4S R2E, LAT: 40.14786 LONG: -109.80506

Elev.: K.B. 5130.00 ft, D.F. 5129.00 ft, G.L. 5113.00 ft

Date Processed 14-JUN-12 Processed At DENVER FRS
Interval Processed 1140' - 9120' Processed By Q. Nguyen

Fold here

Service Ticket No.: 9293130 | PGM Version: WL INSITE R3.4.4 (Build 2)
Logs Processed: Directional Plot | Date Logged: 20-Feb-12 | Type Fluid In Hole: Water Based Mud

DIRECTIONAL INFORMATION

Maximum Deviation @ | KOP @

Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.
MAG DEC. 11.136°
INTERVAL: 1140' 9120'
API: 43047517290000

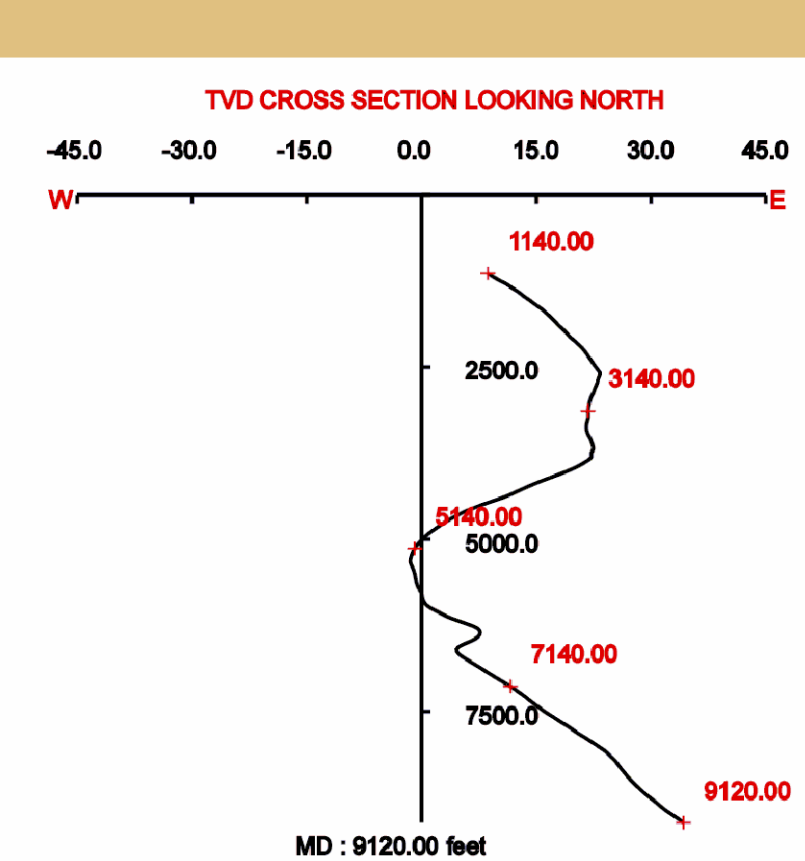
HALLIBURTON

TVD SURVEY REPORT

Hole Position Calculation Method: Minimum Curvature
Magnetic Declination: 11.136 deg

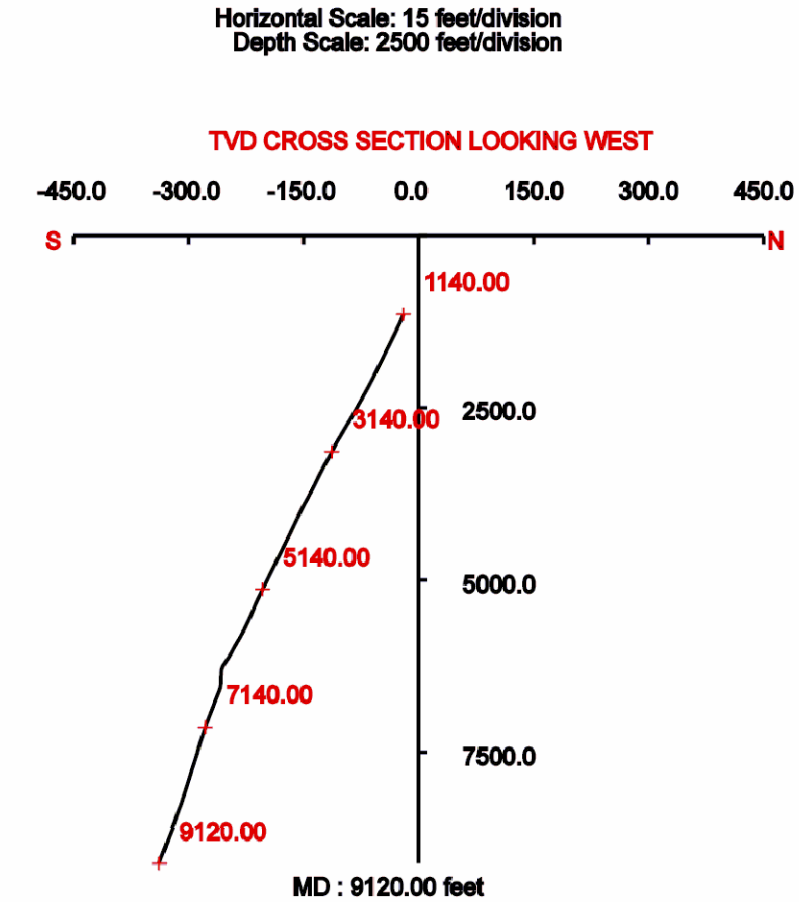
Tie in Data: Depth: 0.00 ft; TVD: 0.00 ft; Inclination: 0.00 deg; Azimuth: 0.00 deg; N/S Departure: 0.00 ft; E/W Departure: 0.00 ft

TVD CROSS SECTION LOOKING NORTH



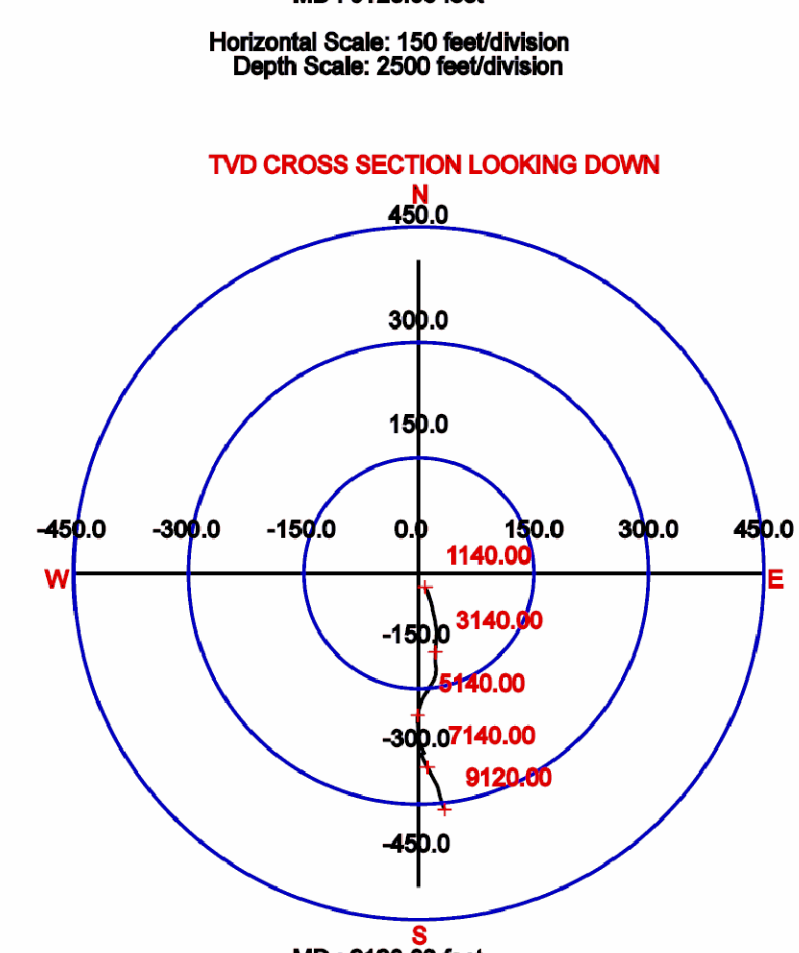
MD : 9120.00 feet
Horizontal Scale: 15 feet/division
Depth Scale: 2500 feet/division

TVD CROSS SECTION LOOKING WEST



MD : 9120.00 feet
Horizontal Scale: 150 feet/division
Depth Scale: 2500 feet/division

TVD CROSS SECTION LOOKING DOWN



MD : 9120.00 feet
Scale: 150 feet/division

Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1140.00	2.18	1139.72	156.45	-19.89	8.67
1170.00	1.94	1169.71	159.52	-20.89	9.07
1200.00	2.26	1199.69	156.02	-21.90	9.49
1230.00	2.27	1229.66	159.33	-23.00	9.94
1260.00	2.24	1259.64	150.48	-24.06	10.44
1290.00	3.12	1289.61	161.46	-25.35	10.99
1320.00	2.36	1319.57	163.42	-26.71	11.42
1350.00	2.52	1349.54	162.90	-27.93	11.79
1380.00	2.57	1379.51	160.46	-29.20	12.21
1410.00	2.50	1409.49	161.52	-30.45	12.64
1440.00	2.68	1439.45	168.91	-31.76	12.99
1470.00	2.61	1469.42	163.50	-33.10	13.32
1500.00	2.67	1499.39	163.62	-34.43	13.71
1530.00	2.54	1529.36	163.44	-35.73	14.09
1560.00	2.61	1559.33	166.34	-37.04	14.44
1590.00	2.59	1589.30	163.17	-38.35	14.80
1620.00	2.87	1619.26	165.27	-39.73	15.19
1650.00	2.62	1649.23	164.01	-41.11	15.57
1680.00	2.51	1679.20	165.74	-42.41	15.92
1710.00	2.41	1709.17	167.53	-43.66	16.22
1740.00	2.60	1739.14	166.75	-44.94	16.51
1770.00	2.51	1769.11	166.79	-46.25	16.82
1800.00	2.49	1799.08	169.96	-47.53	17.08
1830.00	2.67	1829.05	168.21	-48.86	17.34
1860.00	2.61	1859.02	169.75	-50.21	17.60
1890.00	2.65	1888.99	169.14	-51.56	17.85
1920.00	2.71	1918.96	168.27	-52.94	18.13
1950.00	2.61	1948.93	167.42	-54.30	18.42
1980.00	2.65	1978.89	168.49	-55.65	18.71
2010.00	2.28	2008.87	169.26	-56.92	18.96
2040.00	2.64	2038.84	170.45	-58.19	19.19
2070.00	2.75	2068.81	168.66	-59.57	19.44
2100.00	2.89	2098.77	165.81	-61.01	19.77
2130.00	2.72	2128.73	169.46	-62.44	20.08
2160.00	2.75	2158.70	168.17	-63.85	20.36
2190.00	2.87	2188.66	167.85	-65.29	20.67
2220.00	2.68	2218.63	170.06	-66.71	20.95
2250.00	2.61	2248.60	171.80	-68.08	21.17
2280.00	3.31	2278.56	172.69	-69.61	21.37
2310.00	2.70	2308.51	171.80	-71.17	21.58
2340.00	2.73	2338.48	174.61	-72.59	21.75
2370.00	2.81	2368.45	170.78	-74.02	21.94
2400.00	2.98	2398.41	173.65	-75.52	22.14
2430.00	2.85	2428.37	173.43	-77.04	22.31
2460.00	2.93	2458.33	173.29	-78.54	22.49
2490.00	2.74	2488.29	170.69	-80.01	22.69
2520.00	2.79	2518.26	173.54	-81.44	22.89
2550.00	2.80	2548.22	170.08	-82.89	23.10
2580.00	2.62	2578.19	174.74	-84.30	23.29
2610.00	2.97	2608.15	183.03	-85.76	23.31
2640.00	3.08	2638.11	184.47	-87.34	23.21
2670.00	3.06	2668.07	183.71	-88.94	23.09
2700.00	3.39	2698.02	180.79	-90.63	23.03
2730.00	3.10	2727.97	183.21	-92.32	22.97
2760.00	3.11	2757.93	184.80	-93.94	22.86
2790.00	3.07	2787.89	183.42	-95.55	22.74
2820.00	2.99	2817.84	185.37	-97.13	22.62
2850.00	3.19	2847.80	180.77	-98.75	22.54
2880.00	2.86	2877.76	185.92	-100.33	22.45
2910.00	3.04	2907.72	185.86	-101.86	22.29
2940.00	3.20	2937.67	184.19	-103.49	22.15
2970.00	2.91	2967.63	181.76	-105.09	22.06
3000.00	2.81	2997.59	184.17	-106.58	21.99
3030.00	2.92	3027.56	181.59	-108.08	21.91
3060.00	2.14	3057.53	183.35	-109.40	21.86
3090.00	2.83	3087.50	181.69	-110.70	21.80
3120.00	2.72	3117.46	181.84	-112.15	21.76
3150.00	2.69	3147.43	179.47	-113.57	21.74
3180.00	2.66	3177.40	178.50	-114.97	21.77
3210.00	2.64	3207.37	180.50	-116.36	21.78
3240.00	2.92	3237.33	180.17	-117.81	21.77
3270.00	2.78	3267.29	183.55	-119.30	21.72
3300.00	3.34	3297.25	182.71	-120.90	21.64
3330.00	2.61	3327.21	181.95	-122.45	21.57
3360.00	2.75	3357.18	180.39	-123.85	21.54
3390.00	2.71	3387.14	179.73	-125.28	21.54
3420.00	2.81	3417.11	177.76	-126.72	21.57
3450.00	2.73	3447.07	177.09	-128.17	21.64
3480.00	2.57	3477.04	174.40	-129.55	21.74
3510.00	2.50	3507.01	172.13	-130.87	21.90
3540.00	2.51	3536.98	174.56	-132.17	22.05
3570.00	2.39	3566.96	176.50	-133.45	22.15
3600.00	2.47	3596.93	174.86	-134.72	22.24
3630.00	2.60	3626.90	175.62	-136.04	22.35
3660.00	2.69	3656.87	179.66	-137.43	22.41
3690.00	2.60	3686.84	178.14	-138.81	22.44
3720.00	2.90	3716.80	189.19	-140.24	22.34
3750.00	2.69	3746.77	181.40	-141.69	22.20
3780.00	2.57	3776.73	178.93	-143.07	22.19
3810.00	2.60	3806.70	182.46	-144.42	22.18
3840.00	3.02	3836.67	193.43	-145.87	21.96
3870.00	3.03	3866.63	195.91	-147.40	21.56
3900.00	2.84	3896.59	196.67	-148.88	21.13
3930.00	2.87	3926.55	199.61	-150.30	20.67
3960.00	2.80	3956.51	202.02	-151.68	20.14
3990.00	2.81	3986.48	205.17	-153.03	19.55
4020.00	2.87	4016.44	206.35	-154.37	18.91
4050.00	2.83	4046.40	207.74	-155.69	18.23
4080.00	2.89	4076.36	208.93	-157.01	17.52
4110.00	2.82	4106.33	209.91	-158.31	16.79
4140.00	2.82	4136.29	209.85	-159.59	16.05
4170.00	2.73	4166.26	207.53	-160.87	15.35
4200.00	2.73	4196.22	207.09	-162.14	14.70
4230.00	2.70	4226.19	205.62	-163.41	14.07
4260.00	2.73	4256.15	204.42	-164.70	13.47
4290.00	2.61	4286.12	206.19	-165.96	12.87
4320.00	2.71	4316.09	203.60	-167.22	12.28
4350.00	2.74	4346.06	203.59	-168.53	11.71
4380.00	2.94	4376.02	207.40	-169.87	11.07
4410.00	2.96	4405.98	210.37	-171.23	10.32
4440.00	2.92	4435.94	211.32	-172.55	9.53
4470.00	2.97	4465.90	211.40	-173.87	8.73
4500.00	2.91	4495.86	208.65	-175.20	7.96
4530.00	2.76	4525.82	208.46	-176.50	7.25
4560.00	2.81	4555.79	208.16	-177.79	6.56
4590.00	2.79	4585.75	205.44	-179.10	5.90
4620.00	2.69	4615.72	202.78	-180.41	5.31
4650.00	2.73	4645.68	201.35	-181.72	4.78
4680.00	2.83	4675.65	199.47	-183.09	4.27
4710.00	2.91	4705.61	199.02	-184.50	3.77
4740.00	2.69	4735.58	198.68	-185.89	3.30
4770.00	2.57	4765.54	198.45	-187.19	2.86
4800.00	2.60	4795.51	196.82	-188.48	2.45
4830.00	2.66	4825.48	196.10	-189.80	2.06
4860.00	2.62	4855.45	195.80	-191.13	1.68
4890.00	2.67	4885.42	195.71	-192.47	1.31
4920.00	2.58	4915.39	194.58	-193.80	0.95
4950.00	2.56	4945.36	194.10	-195.10	0.61
4980.00	2.52	4975.33	192.25	-196.40	0.31
5010.00	2.57	5005.30	191.04	-197.70	0.04
5040.00	2.65	5035.27	190.38	-199.04	-0.21
5070.00	2.57	5065.23	189.96	-200.39	-0.45
5100.00	2.58	5095.20	188.54	-201.72	-0.67
5130.00	2.55	5125.17	187.00	-203.05	-0.85
5160.00	2.60	5155.14	186.63	-204.39	-1.01
5190.00	2.51	5185.11	185.86	-205.72	-1.16
5220.00	2.40	5215.09	183.68	-207.00	-1.26
5250.00	2.52	5245.06	184.22	-208.28	-1.35
5280.00	2.38	5275.03	182.81	-209.56	-1.43
5310.00	2.44	5305.00	180.43	-210.82	-1.47
5340.00	2.31	5334.98	178.59	-212.07	-1.46
5370.00	2.21	5364.96	173.64	-213.25	-1.38
5400.00	2.03	5394.94	172.43	-214.35	-1.24
5430.00	2.06	5424.92	174.27	-215.41	-1.12
5460.00	2.09	5454.90	174.85	-216.49	-1.02
5490.00	2.24	5484.88	177.11	-217.62	-0.94
5520.00	2.40	5514.85	176.89	-218.84	-0.88
5550.00	2.36	5544.82	177.77	-220.08	-0.82
5580.00	2.32	5574.80	177.95	-221.30	-0.77
5610.00	2.46	5604.77	177.93	-222.55	-0.73
5640.00	2.50	5634.75	176.19	-223.85	-0.66
5670.00	2.38	5664.72	175.82	-225.12	-0.57
5700.00	2.54	5694.69	174.72	-226.41	-0.47
5730.00	2.48	5724.66	170.27	-227.71	-0.29
5760.00	2.92	5754.63	174.26	-229.10	-0.11
5790.00	2.83	5784.59	177.23	-230.60	0.00
5820.00	2.83	5814.55	178.72	-232.08	0.06
5850.00	2.94	5844.52	177.48	-233.59	0.11
5880.00	3.08	5874.48	177.45	-235.16	0.18
5910.00	2.94	5904.43	174.25	-236.73	0.29
5940.00	3.05	5934.39	172.18	-238.29	0.47
5970.00	2.93	5964.35	168.22	-239.83	0.74
6000.00	2.93	5994.31	162.45	-241.31	1.13
6030.00	2.84	6024.27	158.85	-242.74	1.63
6060.00	3.09	6054.23	160.00	-244.19	2.17
6090.00	3.10	6084.19	163.45	-245.73	2.68
6120.00	3.52	6114.14	161.87	-247.38	3.20
6150.00	3.42	6144.09	157.68	-249.09	3.82
6180.00	3.97	6174.02	157.10	-250.87	4.57
6210.00	3.72	6203.96	157.14	-252.73	5.35
6240.00	3.38	6233.90	154.82	-254.43	6.11
6270.00	2.62	6263.86	150.96	-255.82	6.81
6300.00	1.30	6293.84	148.79	-256.71	7.32
6330.00	0.63	6323.83	150.69	-257.15	7.58
6360.00	0.27	6353.83	176.86	-257.36	7.66
6390.00	0.34	6383.83	236.23	-257.48	7.59
6420.00	0.55	6413.83	259.01	-257.56	7.38
6450.00	0.86	6443.83	268.10	-257.59	7.02
6480.00	1.11	6473.83	267.67	-257.61	6.50
6510.00	1.44	6503.82	250.07	-257.75	5.86
6540.00	1.28	6533.81	229.80	-258.10	5.25
6570.00	1.49	6563.80	210.08	-258.65	4.80
6600.00	2.01	6593.79	183.80	-259.51	4.57
6630.00	2.17	6623.77	173.80	-260.60	4.59
6660.00	2.08	6653.75	168.80	-261.70	4.76
6690.00	2.16	6683.73	159.34	-262.77	5.07
6720.00	2.16	6713.70	158.10	-263.82	5.48
6750.00	2.13	6743.68	157.89	-264.86	5.90
6780.00	2.06	6773.66	155.65	-265.87	6.33
6810.00	2.03	6803.64	154.77	-266.84	6.78
6840.00	2.18	6833.62	157.84	-267.85	7.22
6870.00	2.13	6863.60	156.04	-268.89	7.66
6900.00	2.13	6893.58	160.02	-269.92	8.08
6930.00	2.11	6923.56	158.04	-270.96	8.48
6960.00	2.19	6953.54	156.69	-272.00	8.91
6990.00	2.11	6983.52	156.97	-273.03	9.35
7020.00	2.14	7013.50	156.67	-274.06	9.79
7050.00	2.10	7043.48	156.16	-275.07	10.24
7080.00	2.05	7073.46	155.31	-276.06	10.68
7110.00	2.19	7103.44	154.62	-277.07	11.15
7140.00	1.96	7133.42	156.17	-278.05	11.60
7170.00	1.93	7163.40	156.76	-278.98	12.01
7200.00	1.88	7193.38	156.74	-279.90	12.40
7230.00	1.73	7223.37	158.86	-280.78	12.76
7260.00	1.93	7253.35	153.17	-281.65	13.15
7290.00	1.69	7283.34	160.54	-282.52	13.53
7320.00	1.81	7313.33	159.89	-283.38	13.84
7350.00	2.13	7343.31	160.22	-284.35	14.19
7380.00	1.44	7373.29	155.49	-285.21	14.53
7410.00	1.63	7403.28	153.16	-285.94	14.88
7440.00	1.77	7433.27	154.43	-286.73	15.27
7470.00	1.53	7463.26	156.55	-287.52	15.63
7500.00	1.41	7493.25	146.43	-288.19	16.00
7530.00	1.81	7523.24	154.76	-288.93	16.40
7560.00	1.86	7553.22	153.05	-289.80	16.83
7590.00	1.76	7583.20	153.30	-290.64	17.25
7620.00	1.77	7613.19	154.08	-291.47	17.66
7650.00	1.87	7643.18	154.14	-292.33	18.08
7680.00	1.85	7673.16	152.41	-293.20	18.52
7710.00	1.88	7703.14	154.19	-294.07	18.96
7740.00	1.85	7733.13	156.40	-294.96	19.37
7770.00	1.83	7763.11	155.37	-295.84	19.76
7800.00	1.76	7793.10	156.81	-296.69	20.14
7830.00	1.87	7823.08	153.08	-297.55	20.54
7860.00	1.63	7853.07	148.46	-298.35	20.99
7890.00	1.83	7883.05	151.97	-299.14	21.44
7920.00	1.81	7913.04	156.94	-300.00	21.85
7950.00	1.80	7943.02	152.30	-300.86	22.25
7980.00	1.78	7973.01	154.60	-301.70	22.67
8010.00	1.73	8003.00	155.84	-302.53	23.06
8040.00	1.82	8032.98	152.31	-303.36	23.46
8070.00	1.79	8062.97	158.26	-304.22	23.86
8100.00	1.76	8092.95	160.70	-305.09	24.18
8130.00	1.81	8122.94	163.98	-305.98	24.47
8160.00	1.87	8152.92	163.32	-306.91	24.74
8190.00	1.73	8182.91	159.02	-307.80	25.04
8220.00	1.51	8212.90	165.41	-308.60	25.30
8250.00	1.82	8242.88	168.13	-309.45	25.50
8280.00	1.98	8272.87	169.47	-310.43	25.69
8310.00	2.11	8302.85	169.01	-311.48	25.89
8340.00	2.00	8332.83	168.42	-312.53	26.10
8370.00	1.89	8362.81	166.53	-313.53	26.32
8400.00	1.93	8392.79	167.39	-314.50	26.55
8430.00	1.87	8422.78	167.39	-315.47	26.77
8460.00	2.00	8452.76	167.05	-316.46	26.99
8490.00	2.02	8482.74	164.77	-317.48	27.25
8520.00	1.79	8512.73	164.76	-318.44	27.51
8550.00	1.99	8542.71	164.58	-319.40	27.77
8580.00	2.07	8572.69	164.90	-320.42	28.05
8610.00	2.01	8602.67	164.08	-321.45	28.33
8640.00	2.10	8632.65	165.31	-322.48	28.62
8670.00	2.13	8662.63	163.92	-323.55	28.91
8700.00	2.21	8692.61	162.61	-324.64	29.24
8730.00	2.09	8722.59	162.60	-325.71	29.58
8760.00	2.03	8752.57	161.72	-326.74	29.91
8790.00	2.08	8782.55	160.12	-327.76	30.26
8820.00	2.06	8812.53	163.41	-328.79	30.60
8850.00	1.88	8842.51	161.90	-329.77	30.90
8880.00	2.04	8872.50	162.19	-330.75	31.22
8910.00	2.06	8902.48	162.15	-331.77	31.55
8940.00	2.08	8932.46	160.39	-332.80	31.90
8970.00	2.11	8962.44	158.91	-333.82	32.28
9000.00	2.18	8992.42	158.87	-334.87	32.68
9030.00	2.16	9022.39	158.95	-335.93	33.09
9060.00	2.14	9052.37	159.12	-336.98	33.50
9090.00	1.65	9082.36	155.73	-337.90	33.87
9120.00	1.81	9112.34	157.16	-338.73	34.23

Horizontal displacement is relative to the well head.
Horizontal displacement (closure) at 9,120.00 ft is 340.46 ft along 174.23 deg (True).

Data: DECRTR_9_7_4_2E | Date: 14-Jun-12 09:51:19

COMPANY UTE ENERGY UPSTREAM HOLDINGS LLC
WELL DEEP CREEK TRIBAL 9-7-4-2E
FIELD UNDESIGNATED
COUNTY UINTAH STATE UTAH

HALLIBURTON | DIRECTIONAL PLOT